BUREA	RTMENT (U OF LAN OR RECC Well Work (E-Mail: jana E 110 and in accord . 32.223565 NW 349FN WL 32.2106 Date T.D. Re 9/21/2018 54 15	Dry Dry Dver Dver Dver Dver Dver Dver Dver Dver	GEMENT Other Deepen JANA ME Da@oxy.cc 3a. I Ph: cderal requ .803168 V . 32.22363 03.80121	PORT A DIST Plug NDIOLA com Phone No. 432-685 irements) ² W Lon 30 N Lat, 0 W Lon 16. Date I	AICTH Back (include -5936	AND OG ANTES Diff. F area code	Resvr.	 Lease See NMNM8 If Indian, Unit or C Lease Na PATTO API Well Field an 	OMB No. Expires: Ju ial No. 39172 Allottee A Agreen me and V N MDP1 No. 30- d Pool, o	nent Name Vell No. 17 FEDE 015-4499	lame e and No. ERAL 173				
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Y PLAZA SUIT X 77046-0521 location clearly a 4FNL 1615FWL 210FSL 2243F 15. 1 0 1D 1670 VD 118 1echanical Logs	E 110 and in accord 232.223565 NW 349FN WL 32.2106 Date T.D. Re 9/21/2018 54 19	lance with Fo 5 N Lat, 103 L 2176FWL 550 N Lat, 1 ached 9. Plug Back	bla@oxy.c 3a. 1 Ph: Ph: ederal requ .803168 V . 32.22363 03.80121	20m Phone No. 432-685 irements)' W Lon 30 N Lat, 0 W Lon 16. Date	- <u>5936</u> *	area code) 9	PATTO 9. API Well 10. Field an	N MDP1 I No. 30- Id Pool, o	17 FEDE					
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location clearly a 4FNL 1615FWL rted below NE 210FSL 2243F 15. 1 0 10 10 10 10 10 10 10 10 118 1echanical Logs	232.223565 NW 349FN WL 32.2106 Date T.D. Re 9/21/2018 64 19 15	5 N Lat, 103 L 2176FWL 550 N Lat, 1 ached 9. Plug Back	ederal requ .803168 V . 32.22363 03.80121	irements)' W Lon 30 N Lat, 0 W Lon 16. Date	*			10. Field an PURPL	d Pool, o	r Eveloret	9. API Well No. 30-015-44991-00-S1				
nted below NE 210FSL 2243F 15. 1 0 0 0 10 10 1674 VD 118 1echanical Logs	NW 349FN WL 32.2106 Date T.D. Re 9/21/2018 64 15	L 2176FWL 550 N Lat, 1 ached 9. Plug Back	. 32.22363 03.80121	30 N Lat, 0 W Lon 16. Date	103.801			1 014 5	10. Field and Pool, or Exploratory PURPLE SAGE-WOLFCAMP (GAS						
210FSL 2243F 15. 1 0 1D 1674 VD 118 1echanical Logs	WL 32.2106 Date T.D. Re 9/21/2018 64 19	550 N Lat, 1 Fached 9. Plug Back	03.80121	0 W Lon 16. Date	103.801		1	11. Sec., T.	, R., M., o		nd Survey				
15. 1 0 10 1670 VD 118 1echanical Logs	Date T.D. Re 19/21/2018	ached 9. Plug Back		16. Date		360 W Lo		12. County		13.	State				
ID 1670 VD 118 Acchanical Logs	9/21/2018 64 19 15). Plug Back			Complete	d		EDDY NM 17. Elevations (DF, KB, RT, GL)*							
VD 118 1echanical Logs	15			11/01	07/06/2018 09/21/2018 D & A 🛛 Ready to Prod. 11/01/2018										
	Run (Submit			MD TVD	118			n Bridge Plu		MD TVD					
(Report all string	· · · · · · · · · · · · · · · · · · ·	copy of eac	h)			Was	well cored? DST run? ctional Surv	🐱 No	ĒΥ	es (Submi es (Submi es (Submi	t analysis				
	gs set in well) Bottom	Stage	Cementer	No. of	f Sks. &	Slurry V	/01							
Wt. (#/ft.)) (MD)	(MD)	<u> </u>	epth	1		(BBL	l ('em	Cement Top*		ount Pulle				
J55 45.		0 7	35 04	4404	<u> </u>	70 231		173 893		0					
P110 20.		0 120					5	198			A				
<u>2110 13.</u>	5 1202	20 167	49			67	5	198	623	4	<u> </u>				
Packer Dept	h (MD)	Size De	epth Set (N	1D) Pa	acker Der	oth (MD)	Size	Depth Se	t (MD)	Packer	Depth (M				
3	11423		26. Perfora	tion Reco	rd										
Тор	Тор Н			erforated Interval			Size	No. Ho	No. Holes		Perf. Status				
IP	12034			12034 TO 16		16584	0.37	0	552 ACTIVE						
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ted Production	Oil BBL > 1897.0	Gas MCF 3811.0	Water BBL 2818.	Corr. /		Gas Gravi		Production Meth							
ss. Rate	Oil · BBL 1897	Gas MCF 3811	Water BBL 2818	Ratio		Well	SACCE	PIED	FUR	RECO	עא				
		1		l											
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urs Test Red Production	Oil BBL	Gas MCF	Water BBL	Gas:O Ratio	ii]	Weli	I BUKE	AU OF LA ARLSBAD	ND MAN	DEFICE	IT				
teo 2 ss.	d Production 24 24 Hr. Rate 45.0 Test Production 24 Hr. Rate	d Production BBL 24 1897.0 24 Hr. Oil Rate BBL 45.0 1897	d Production BBL MCF 24 1897.0 3811.0 24 24 Hr. Oil Gas 45.0 1897 3811	d Production BBL MCF BBL 24 1897.0 3811.0 2818. 24 1897.0 3811.0 2818. 45.0 1897 Gas Water BBL 1897 3811 2818. 45.0 1897 3811 2818. id Test Oil Gas Water Production BBL MCF BBL 24 Hr. BBL MCF BBL 24 Hr. BBL MCF BBL r additional data on reverse side) N#451617 VERIFIED BY THE BLM WELL I ReviseD ** BLM REVISED ** BLM	d Production BBL MCF BBL Corr. 24 1897.0 3811.0 2818.0 Corr. 24 Hr. Oil Gas Water BBL Ratio 45.0 Test Oil BBL MCF BBL Corr. 45.0 Test Oil BBL MCF BBL Corr. atio Test Oil BBL MCF BBL Corr. atio Test Oil BBL MCF BBL Oil Gr. 24 Hr. BBL BBL MCF BBL Corr. Corr. 24 Hr. BBL BBL MCF BBL Corr. radditional data on reverse side) MCF BBL Ratio r additional data on reverse side) N H451617 VERIFIED BY THE BLM WELL INFORM. 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ARLSBAD FIELD (CORR.)) r additional data on reverse side) N#451617 VERIFIED BY THE BLM WELL INFORMAT</td> <td>d Production BBL MCF BBL Corr. API Gravity 24 1897.0 3811.0 2818.0 Corr. API Gravity 24 Hr. Oil BBL MCF BBL Gas: Water 45.0 1897.0 3811 2818.0 Corr. API Gravity 45.0 1897 3811 2818 2009 POW 45.0 1897 3811 2818 2009 POW 45.0 1897 3811 2818 2009 POW 45.0 Oil Gas MCF BBL Ratio 45.0 Oil BBL MCF BBL Oil Gravity Gas 7 Gas Water BBL Gas:Oil Water Bas:Oil BUREAU OF LAND MANAGEMEN 24 Hr. BBL MCF BBL Gas:Oil Well Status BUREAU OF LAND MANAGEMEN 24 Hr. BBL MCF BBL Gas:Oil Well Status BUREAU OF LAND MANAGEMEN cational data on reverse side) Nr451617 VERIFIED BY THE BLM WELL INFO</td>	i Production BBL MCF BBL Corr. API Gravity 24 1897.0 3811.0 2818.0 Corr. API Gravity 24 Hr. Oil BBL MCF BBL Gas:Oil Well Statuc CEPTED FOR 45.0 1897 3811 2818 2009 POW i Test Oil Gas Water BBL Corr. API id Test Oil BBL MCF BBL Corr. API POW id Test Oil BBL MCF BBL Corr. API Gas id Test Oil BBL MCF BBL Corr. 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28b. Produ	uction - Interv	/al C											1		
Date First Produced	Test Date					Oil Gravity Corr. API	Gas Gravity		,	Production Method	,				
Choke	Tbg. Press.	Csg.	 24 Hr.	Oil	Gas	Water ·	Gas:Oil	<u> </u>	Well S	l Status					
Size	Flwg.	Press.		BBL	MCF	BBL	Ratio								
28c. Produ	uction - Interv	/al D	. .		-							•	•••		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Production Method Gravity						
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	·	Well S	Il Status					
29. Dispos SOLD		Sold, used	l for fuel, vent	ed, etc.)											
30. Summ	ary of Porous	s Zones (I	nclude Aquife	rs):		· · · · · ·				31. For	mation (Log) Markers				
tests, i			porosity and contrast of tested, cushic												
	Formation			Bottom	. Descriptions, Contents			s, etc.		Name			Top Meas. Depth		
BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST DONE SPRING 1ST			4385 5273 6489 8221 9211 9865	5272 6487 8220 9210 9864 11123	6487OIL, GAS, WATER8220OIL, GAS, WATER9210OIL, GAS, WATER9864OIL, GAS, WATER				RUSTLER SALADO CASTILE DELAWARE BELL CANYON CHERRY CANYON			627 1001 2891 4342 4385 5273			
BONE SP	ONE SPRING 2ND 9865 11123 ONE SPRING 3RD 11124 11679 /OLFCAMP 11680 11815) OIL	OIL, GAS, WATER OIL, GAS, WATER OIL, GAS, WATER					USHY CANYON INE SPRING		6489 8221		
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													۲ ک		
			r.												
32. Additi 52. F	ional remarks ORMATION	(include (LOG) N	plugging proc	edure): ONTD.						.			I		
2ND 3RD	BONE SPRI BONE SPRI BONE SPRI FCAMP	INGS INGS	9211'M 9865'M 11124'M 80'M												
33. Circle	e enclosed atta	achinents:													
I. Ele	 Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification 						 Geologic Report Core Analysis 				3. DST Report 4. Directional Survey 7 Other:				
34. I here	by certify tha	t the foreg				•					e records (see attached	instructio	ons):		
				For C	DXY USA I	NCORPO	ed by the BL RATED, sei NAH NEGRI	nt to the	Carlsb	ad	ocno179SE)				
Name	c(please print) <u>DAVID</u>			-			itle <u>REG</u>							
Signa	Signature (Electronic Submission)						D	Date 01/23/2019							
Title 18 U of the Un	J.S.C. Section ited States an	n 1001 an y false, fi	d Title 43 U.S. ctitious or frac	C. Section I iulent statem	212, make tents or repr	it a crime for resentations	or any persor as to any ma	n knowing atter withi	ly and in its ju	willfully arisdiction	to make to any depart n.	ment or a	gency		

** REVISED **

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Additional data for transaction #451617 that would not fit on the form

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32. Additional remarks, continued

Logs were mailed 1/24/19.

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.