Form 3160-4 (August 2007)

Ť

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED OCD Artesia APR 1 2 2019

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

A  Choke  Tbg. Press. Size  CSg. Size  Production - Interval B  Date First Produced  Date  Test Date Date  Test Date Date  Test Date Date Date Date Date Date Date Dat	-	WELL (	COMPL	ETION O	R RE	CON	/IPLI	ETIO	N RE	EPOF	RT A	AND L	OG MESIA	١Ο.	C.D.		ase Serial 1 MNM8602				
Name of Operation	la. Type o	f Well	Oil Well	☐ Gas \	Vell	<b>D</b> D	гу	<b>⊠</b> Otl	ner:	Diei	rin	<i>)</i>				6. If	Indian, All	ottee or	Tribe N	ame	
MESQUITE SWD INCORPORATED E-Mail: mip1692@gmail.com	b. Type o	f Completion			☐ Wor	rk Ove	er	□ Dee	pen	□ F	Plug	Back	□ Diff	f. Re	svr.	7. Ur	nit or CA A	greeme	ent Name	and N	lo.
CARLSBAD, NM 88220	2. Name of MESQ	f Operator UITE SWD I	NCORPO	DRATED E	-Mail: n					E WIL:	102	١								<del></del>	
At surface   NWSW 1590FSL 165FWL   At top prod interval reported below   NWSW 1590FSL 165FWL   I. Sec. T. R. M., or Block and Survey or Area   Sec 34 T235 R29E   Mer NMP   12. County Parish   B. Sac 34 T235 R29E   Mer NMP   12. County Parish   B. Sac 34 T235 R29E   Mer NMP   12. County Parish   B. Sac 34 T235 R29E   Mer NMP   12. County Parish   B. Sac 34 T235 R29E   Mer NMP   12. County Parish   B. Sac 34 T235 R29E   Mer NMP   12. County Parish   B. Sac 34 T235 R29E   Mer NMP   12. County Parish   B. Sac 34 T235 R29E   Mer NMP   12. County Parish   B. Sac 34 T235 R29E   Mer NMP   12. County Parish   B. Sac 34 T235 R29E   Mer NMP   12. County Parish   B. Sac 34 T235 R29E   Mer NMP   12. County Parish   B. Sac 34 T235 R29E   Mer NMP   12. County Parish   B. Sac 34 T235 R29E   Mer NMP   12. County Parish   B. Sac 34 T235 R29E   Mer NMP   12. County Parish   B. Sac 34 T235 R29E   Mer NMP   Mer						,,			3a.				area co	de)		9. AI	PI Well No		5-4386	7-00-S	1
At surface NVSW 1590FSL 165FWL At top prod interval reported below NVSW 1590FSL 165FWL  At top and prod interval reported below NVSW 1590FSL 165FWL  15. Date T.D. Reached OS/00/2018  16. Date Completed OS/00/2018  17. Date T.D. Reached OS/00/2018  18. Total Depth: MD 15842  19. Plag Back T.D.: MD 15842  19. Plag Back T.D.: MD 15842  20. Depth Bridge Plag Set: MD TVD  15. Very Schmitt analysis) OS/00/2018  21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  22. Causing and Liner Record (Report all strings set in well)  23. Casing and Liner Record (Report all strings set in well)  24. Tubus Record  25. Poducing Intervals  15. Date T.D. Bottom Perforated Interval  26. Double Set MD)  27. Packer Depth (MD)  28. Production - Interval A  Die Point Tested  Die Was Depth Set (MD)  Depth Set (MD)  Packer Depth (MD)  28. Production - Interval A  Die Point Tested  Die Was Depth Set (MD)  Die Port Tested  Die Port Tested  Die Port Tested  Die Poduction - Interval B  Die Die Die Poduction - Interval B  Die	4. Location	of Well (Rep	port locati	on clearly an	d in acc	ordan	ce wit	h Feder	al req	uireme	nts)	*				10. F	ield and Po	ool, or E	Explorate	OTY (S)MI	<i></i>
At total depth   NVSW 1590FSL 165FWL   15. Deta T.D. Reached   17. Deta F.D. Reached   17. Deta F.D. Reached   17. Deta F.D. Reached   18. Total Depth   1														11. Sec., T., R., M., or Block and Survey							
15. Date T.D. Reached Or30/2018	At top p	orod interval r	eported b	elow NWS	SW 159	90FSL	. 165F	FWL								<u></u>					
18. Total Depth   MD			SW 1590																		
TVD	05/30/2018   07/18/2018   D & A Ready to Prod.												o <b>d</b> .	17. E	elevations ( 30	DF, KE 12 GL	3, RT, G.	L)*			
Casing and Liner Record   Report all strings set In well    Size   Size/Grade   Wt. (#/ft.)   Top   Bottom   CMD)   Stage Cementer   No. of Sks. &   Cment Top*   Amount Pulled   Cment Top*   Amount and Type of Cement   Sturry Vol.   Cement Top*   Amount and Type of Cement   Sturry Vol.   Cment Top*   Amount and Type of Cement   Sturry Vol.   Cment Top*   Amount and Type of Cement   Sturry Vol.   Cment Top*   Amount Pulled   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Pack	18. Total D	Depth:				19.	Plug E	ack T.	D.:						20. Dep	th Bri	ige Plug Se				
Hole Size   Size/Grade   Wt. (#/ft.)   Top   Bottom   (MD)   Stage Cementer   Depth   Type of Cement   Top*   Amount Pulled		Electric & Oth	er Mecha	nical Logs R	ın (Sub	mit co	py of	each)					W	as D	ST run?		🛛 No	Yes	(Submit	analys	sis)
Amount Pulled   Amount and Type of Material   Amount and Type of	23. Casing a	nd Liner Reco	ord (Repo	ort all strings	set in w	vell)															
17.500	Hole Size	Size/G	rade	Wt. (#/ft.)					-		nter						Cement	Тор*	Amo	unt Pul	lled
12.250   9.625 P110   53.5   0   10436   3080   2225   0		<del></del>									_										
R.500		<del></del>								0.0						<del></del>				<u> </u>	
24. Tubing Record  Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)  7.000 9618 5.500 14807 14807  25. Producing Intervals 26. Perforation Record  Formation Top Bottom Perforated Interval Size No. Holes Perf. Status  A) DEVONIAN 14787 15842 No. Holes Perf. Status  B) C)  C) D)  27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval Amount and Type of Material  Amount and Type of Material  28. Production - Interval A  Deventure Treed Production BBL MCF BBL Corr. API Gravity Gas Gravity Production Method Gravity Size Flwg Press. Size Flwg Press. Size Rate BBL MCF BBL Ratio Well Status Production Freduced Date Test Hours Test BBL MCF BBL Gravity Gas Gravity Production Method Gravity Corr. API Gravity Gas Gravity Production Method Gravity Corr. API Gravity Gas Gravity Production Method Gravity Gas Gravity Production Sell MCF BBL MCF BBL Gravity Gravity Gas Gravity Production Sell MCF BBL Gravity Gravity Gas Gravity Production Sell MCF BBL MCF BBL Gravity Gravity Gravity Gravity Gravity Gravity Gravity Production Sell MCF BBL MCF BBL Gravity Gravi										3080							1		<del>  \\\</del>		
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD	0.500	7.0	23 P 1 10	39.0		9090		4/0/					<u>`</u>	330				9090		415	_
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD											$\neg$										
7.000 9618 5.500 14807 14807 14807 25. Producing Intervals 26. Perforation Record  Formation Top Bottom Perforated Interval Size No. Holes Perf. Status  A) DEVONIAN 14787 15842	24. Tubing	Record																			
26. Perforation Record  Formation Top Bottom Perforated Interval Size No. Holes Perf. Status  A) DEVONIAN 14787 15842  B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval A  Det First Test Production Date Tested Production BBL MCF BBL Gravity  A  Choke Tog, Press. Cg, St. Size Production - Interval B  28. Production - Interval B  Date First Test Flow, Press. Size Size Size Production - Interval B  Date First Test Hours Test Rate Production - Interval BBL MCF BBL Gravity  Size Size Tested Production - Interval B  Date First Test Hours Frest Rate Production - Interval B  Date First Test Hours Frest Rate Production - Interval B  Date First Test Hours Frest Production - Interval B  Date First Test Hours Production BBL MCF BBL Corr. API Gravity Gas Gravity  Date First Test Hours Frest Production BBL MCF BBL Corr. API Gravity Gravity  Date First Test Hours Production Date Production BBL MCF BBL Corr. API Gravity Gravity  Date First Test Hours Frest Oil Gravity Gas Gravity  Date First Test Hours Production BBL MCF BBL Corr. API Gravity Gravity  Date First Test Hours Production Date Production BBL MCF BBL Corr. API Gravity Gravity  Date First Test Hours Production Date Production BBL MCF BBL Corr. API Gravity Production Date Production SBL MCF BBL Corr. API Gravity Production Date Production SBL MCF BBL Corr. API Gravity Production Date Production SBL MCF BBL Corr. API Gravity Production Date Produ				acker Depth	(MD)			Depth			P	acker De		_	Size	De	pth Set (M	D)	Packer I	Depth (	MD)
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status  A) DEVONIAN 14787 15842  B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval A  Date First Production - Interval A  A Date First Production BBL MCF BBL Corr. API Gravity Gravi			9618			5.	500	26				ud.	148	07							
A) DEVONIAN 14787 15842  B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval A  Date First Production - Interval A  Date First Produced Date Tested Production BBL MCF BBL Gas: Oil Gravity G				Ton		Pos	Hom	20.						Т	Simo	Τ.	la Ualas	Т	Dowf 6	`tatua	
B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  Amount and Type of Material  28. Production - Interval A  Date First Produced Date Tested Production A  Choke Tbg. Press. Csg. 24 Hr. Oil Gas BBL MCF BBL Gravity Gravit			NIAN		4787	DO		2		remora	nea .	iniervai		╁	Size	+ '	vo. Holes	$\vdash$	Реп. 8	tatus	
C) D)  27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  Amount and Type of Material  Amount and Type of Material  28. Production - Interval A  Date First Produced Date Tested Production Date Tested Production Date Date First Production A  Choke Tbg. Press. Size Flwg. Press. Rate BBL  Gas BBL  Gas BBL  Gas BBL  Gas Corr. API  Gas Corr. API  Water Gas:Oil Ratio  Well SaACCEPTED FOR RECORD  Ratio  Production Interval B  Date First Production - Interval B  Date First Date First Date First Test Date First Date D		DLVO	140/04				1001	1						T		_		<u> </u>			<u> </u>
28. Production - Interval A  Date First Produced Date Tested Production A  Choke Tbg. Press. Csg. 24 Hr. Size Flwg. Press. Rate Size Flwg. Press. Rate Production - Interval B  Date First Test Hours Test Dil BBL MCF BBL Ratio  28a. Production - Interval B  Date First Test Date First Press. Csg. 24 Hr. Dil BBL MCF BBL Ratio  Date First Test Dil Gravity Gas: Oil Gravity G								1													
28. Production - Interval A  Date First Test Date Date Tested Production BBL MCF BBL Corr. API Gas: Oil Gravity Gas Flwg. Flwg. Flwg. Press. Size Flwg. Press. BBL MCF BBL Ratio  28. Production - Interval A  Date First Test Date Date Date Date Date Date Date Dat																					
28. Production - Interval A  Date First Test Hours Date Tested Production BBL Gas Water Corr. API Gas Gravity Corr. API  Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Gas: Oil Gravity Gas: Flwg. Press. Rate BBL MCF BBL Gas: Oil Gravity Gas: Oil Gravity Gravity Gravity Gravity Gravity Production Method Gravity Production Method Gravity Production Method Gravity Gas: Oil Gas: Oil Gravity Gas: Oil G	27. Acid, F	racture, Treat	tment, Ce	ment Squeeze	, Etc.					•											
Date First Produced A Tested Production A Choke Size Flwg. Si Test Date First Produced Date Tested Production A Choke Size Flwg. Si Test Date Tested Date Tested Date Tested Date Tested Date Ratio Date Tested Date Date Tested Date Tested Date Tested Date Tested Date Date Tested Date Date Date Date Date Date Date Date		Depth Interv	al		<del></del>						Ar	nount and	1 Type c	f M	aterial			-			
Date First Produced A Tested Production A Choke Size Flwg. Si Test Date First Produced A Date Tested Production A Choke Size Flwg. Si Test Date First Production - Interval B Choke Size First Produced Date Tested Date Date Tested Date Tested Date Tested Date Date Date Tested Date Date Date Date Date Date Date Date																·		-			
Date First Produced A Tested Production A Choke Size Flwg. Si Test Date First Produced A Date Tested Production A Choke Size Flwg. Si Test Date First Production - Interval B Choke Size First Produced Date Tested Date Date Tested Date Tested Date Tested Date Date Date Tested Date Date Date Date Date Date Date Date					•			-			<u> </u>										
Date First Produced A Tested Production A Choke Size Flwg. Si Test Date First Produced A Date Tested Production A Choke Size Flwg. Si Test Date First Production - Interval B Choke Size First Produced Date Tested Date Date Tested Date Tested Date Tested Date Date Date Tested Date Date Date Date Date Date Date Date																					
Produced A Date Tested Production BBL MCF BBL Corr. API Gravity  Choke Size Flwg. Press. Si Press. Si Press. Date First Produced Date Tested Date Date Tested Date Tested Date Date Date Date Date Date Date Date																	-				
Choke Size Tbg. Press. Csg. Press. Size Flwg. Size Flwg. Size Flow. Press. Size Size Flwg. Size Flow. Press. Size Flow. Press. Size Size Flow. Press. Size Size Size Size Size Size Size Size	Date First Produced															Product	ion Method				
Size Five. SI Press. Rate BBL MCF BBL Ratio  28a. Production - Interval B  Date First Test Date Tested Production BBL MCF BBL Corr. API Gravity  Water Oil Gravity Gas Gravity  Water Corr. API Gravity  Water Gravity	A	<u> </u>	<u>.</u>												-00	בסז	CO C	18 TH	Σrcc	ממו	
SI  28a. Production - Interval B  Date First Test Date Tested Produced Date Tested Production BBL MCF BBL Corr. API Gravity  Author/Mark 4.	Choke Size											il	l w	ell S	HUU	CLI	EU F	<u> </u>	ILU	ハリ	
Date First Test Hours Test Oil Gas Water Oil Gravity Gas Produced Date Tested Production BBL MCF BBL Corr. API Gravity		1	<u> </u>		<u> </u>																
Produced Date Tested Production BBL MCF BBL Corr. API Gravity Humanete	28a. Produ	ction - Interva	al B														<del>- 00</del>	<u> </u>	10-		
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL Ratio Well Status BUREAU OF LAND MANAGEMENT CARL SRAD FIFT D OFFICE	Date First Produced															Produ	In Method	0 20 M1	13 T	4	
	Choke Size	Flwg.										il	w	ell St	tus Bl	IREAU	OF LAND	MAN	AGEME	NT	

28b. Prod	luction - Inter-	val C					Ä	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	s avity	Production Method				
Choke Size	Tbg. Press. Flwg.	Csg.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	ell Status	<u> </u>				
	SI	<u> </u>									<del></del>			
Date First	Test	Hours	Test	Oil	T <sub>C++</sub>	Water	Oil Gravity	Gas		Production Method				
Produced	Date	Tested	Production	BBL	Gas MCF	BBL	Corr. API		s avity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	ell Status					
29. Dispo	osition of Gas ER	Sold, used	for fuel, vent	ed, etc.)										
30. Sumn	nary of Porou	s Zones (Ir	nclude Aquife	rs):					31. For	mation (Log) Markers				
tests,						d intervals and en, flowing and		ures						
	Formation		Тор	Bottom		Descriptio	ns, Contents,	etc.		Name				
DEVONIA	N,		14772	1583		-			we	WOLFCAMP				
									AT MC BA WC DE	RAWN OKA DRROW RNETT DODFORD VONIAN DNTOYA	11692 11875 12700 13940 14640 14772 15830			
32. Addit	tional remarks	s (include p	olugging proc	edure):										
33 Cirol	e enclosed att	achmenter				· · · · · · · · · · · · · · · · · · ·								
1. El	e enclosed and ectrical/Mech indry Notice f	anical Log	,	• ′	ı	Report	3. DST Report 4. Directional Survey 7 Other:							
34. I here	eby certify tha		Elect	ronic Subm For MES	nission #4 SQUITE :	omplete and con 28822 Verified SWD INCORI sing by DUNC	d by the BLM PORATED, s	Well Info	rmation Sy Carlsbad		tions):			
Name	e(please print				p. occs	g 0, D0110			ATORY AN	•				
Signa	nture	(Electro	nic Submiss	ion)			Date	e <u>07/26/20</u>	18					
									•					
Title 18 U	U.S.C. Section	n 1001 and	Title 43 U.S.	C. Section	1212, mal	ce it a crime for	any person k	nowingly ar	nd willfully	to make to any department or	agency			