Form	3160-5
(June	2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVE	D
OMB NO. 1004-013	37
Expires: January 31, 2	0

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			Lease Serial No. NMNM118108 If Indian, Allottee or Tribe Name				
abandoned well. Use form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM138618		
1. Type of Well					8. Well Name and No.		
Oil Well ☑ Gas Well □ Other 2. Name of Operator Contact: LAURA BECERRA					HH SO 17 20 FED 001 1H 9. API Well No.		
CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.COM					30-015-45100-00-X1		
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 8 T26S R27E SESW 330FSL 1873FWL 32.050674 N Lat, 104.214859 W Lon					EDDY COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	□ Notice of Intent		pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	□ Нус	Iraulic Fracturing	☐ Reclama	ation	☐ Well Integrity	
	□ Casing Repair	□ Nev	v Construction	Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	g and Abandon	☐ Tempor	arily Abandon	Drilling Operations	
	☐ Convert to Injection ☐ Plug Back ☐ Wat		☐ Water D	•			
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	illy or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices must be fil	give subsurface the Bond No. o sults in a multin	locations and measun file with BLM/BIA le completion or reco	red and true ve A. Required subsembletion in a r	rtical depths of all pertin osequent reports must be new interval a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
8/27/18 - Tested 13-3/8" surf of	easing to 1,920 psi for 30	min, good te	st.				
11/25/18-12/6/18 - Drilled 12-1	1/4" intermediate hole to 9	9,235'.					
12/7/18 - Notified James Hugh interm casing to 9,226'; float c	n @ BLM of intent to run 8 ollar @ 9,181', DV Tool @	k cement cas 2 2,124', floa	ing. Ran 9-5/8"	43.50#, HCL	-80 LTC	ECEIVED	
12/8/18 - Cemented csg in place w/Lead: 1,450 sks, Class C, Yld: 2.64cuft/sk, Dens: 11.90#/gal, Vol: 683 bbls & Tail: 362 sks, Class C, Yld: 1.34cuft/sk, Dens: 14.80#/gal, Vol: 86 bbls, full returns throughout job, 240 bbls to surface.							
12/13/18-12/30/18 - Tested 9-5/8" interm casing to 3,820 psi for 30 min, good test. Drilled 8-1/2" DISTRICT II-ARTESIA O.C.D.							
14. I hereby certify that the foregoing is	Electronic Submission #4 For CHEVRON L	JSA INCORPO	RATED. sent to 1	the Carlsbad	•		
Name (Printed/Typed) LAURA BE	mitted to AFMSS for proce	essing by PRI		n 04/11/2019 .ATORY SPI	•		
E TOTO CE	- CERTON		THE NEGOL	ATONT 3FL	LOIALIST		
Signature (Electronic S	ubmission)		Date 04/10/2	019			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE		
Approved By ACCEPTED			JONATHO _{Title} PETROLE	N SHEPARI UM ENGINE			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the	not warrant or subject lease	Office Carlsbac	d			
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pe	erson knowingly and	willfully to ma	ke to any department or	agency of the United	

Additional data for EC transaction #461017 that would not fit on the form

32. Additional remarks, continued

production hole to 20,290'.

12/30/18 - Reached 20,290' TD

1/1/19 - Notified Gabriel @ BLM of intent to run & cement prod csg.

1/2/19 - Ran 5-1/2" 20#, P-110 TXP-BTC prod casing to 20,269'; float collar @ 20,228', float shoe @ 20,269'.

1/5/19 - Cemented csg in place w/Lead: 3,800 sks, Class H, Yld: 1.19cuft/sk, Dens: 15.60#/gal, Vol: 800 bbls and Tail: 186 sks, Class H, Yld: 1.90cuft/sk, Dens: 16.00#/gal, Vol: 163 bbls, full returns throughout job.

-Released rig

Revisions to Operator-Submitted EC Data for Sundry Notice #461017

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG

SR

Lease:

NMNM118108

NMNM138618

Agreement: Operator:

CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7665

Admin Contact:

LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM

Ph: 432-687-7655

Tech Contact:

LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM

Ph: 432-687-7655

Location:

State: County: NM EDDY

Field/Pool:

PURPLE SAGE; WOLFCAMP (GAS

Well/Facility:

HH SO 17 20 FED 001 1H

Sec 8 T26S R27E Mer NMP SESW 330FSL 1873FWL

DRG SR

NMNM118108

NMNM138618 (NMNM138618)

CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432 687 7100

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NM EDDY

PURPLE SAGE-WOLFCAMP (GAS)

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