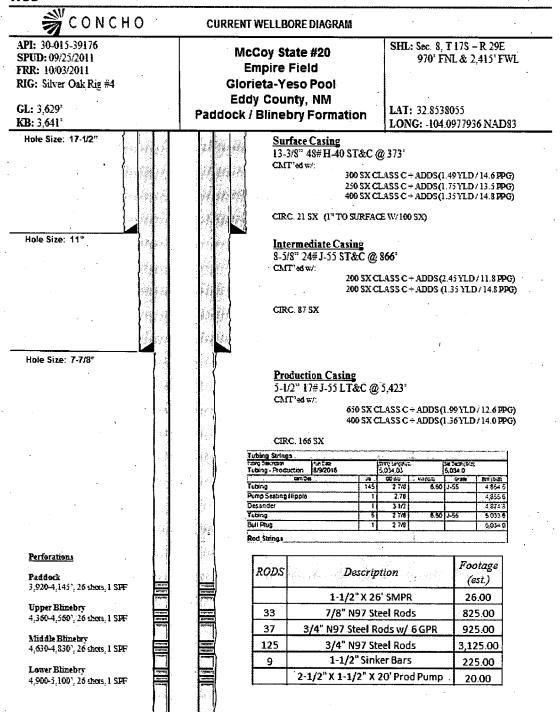
Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-39176
District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE S FEE
	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	·
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	McCoy State
PROPOSALS.)	8. Well Number 20
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number 229137
COG Operating LLC	
3. Address of Operator	10. Pool name or Wildcat
One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701	Empire;Glorieta-Yeso, East
4. Well Location	
Unit Letter <u>C</u> : <u>970</u> feet from the <u>North</u> line and 2	2415 feet from the West line
Section 08 Township 17S Range 29E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
11. Elevation (Show whether DR, RRD, RT, OR, etc	
10 01 1 4 7 7 7 11 27 027 1	
12. Check Appropriate Box to Indicate Nature of Notice.	, Report or Other Data
NOTICE OF INTENTION TO	OCEOUENT DEDODT OF
	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	_
	RILLING OPNS. P AND A
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DOWNHOLE COMMINGLE	•
CLOSED-LOOP SYSTEM	
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OTHER: Recomplete to test csg	he Paddock perfs) w/ 40° of CMT on top of the APR 2 2 2019 DISTRICT II-ARTESIA O.C.D. DATE 4/18/2019 PHONE: (432) 818-2267
OTHER: Recomplete to test csg	he Paddock perfs) w/ 40' of CMT on top of the APR 2 2 2019 DISTRICT II-ARTESIA O.C.D. ge and belief. DATE4/18/2019

McCoy State #20 - Recompletion for Casing Test

We are going to run a CCL/GR to 4,000' to 1,000' and set a CIBP at ~3,870' (50' above the Paddock perfs) w/ 40' of CMT on top of the plug to have our PBTD @ 3,830'. We will then test the casing to 4,300 psi and chart to verify integrity.

WBD



PBTD 5,379'

General Information

Well name: McCoy State #20

API#: 30-015-39176

Surface Hole Latitude: 32.8538055

Surface Hole Longitude: -104.0977936 NAD83

Equipment Pull / Casing Test Procedure

- MIRU WSU, NU BOP
- Unset pump and POOH with rods / pump and laydown
- ND WH, NU BOP and POOH with Tubing standing back
- PU scraper and scrape down to 4,000'
- POOH and laydown all tubing
- RU Wireline
- Make gauge ring/ junk basket run
- Run CCL/GR to 4,000' to 1,000'
- Set CIBP @ 3,870'
- Wireline truck dump 40' Class C cement of top of CIBP
- Load casing with fresh water and test casing to 4,300 psi and chart for 30mins report back to engineering if the pressure holds.
- Secure wellbore
- RDMO WSU