	To Appropriate District	State of New M	exico	Form C-103
Office District I – (575	0 393-6161	Energy, Minerals and Nat	ural Resources	Revised July 18, 2012
	Dr., Hobbs, NM 88240			WELL API NO.
District II - (57		OIL CONSERVATION	MODUSION	30-015-45690
BIT S. First St., District III (50	Artesia, NM 88210			5. Indicate Type of Lease
	s Rd., Aztec, NM 87410	1220 South St. Fra		STATE FEE X
District IV - (50		Santa Fe, NM 8	37505	6. State Oil & Gas Lease No.
	icis Dr., Santa Fe, NM			
87505	<u>`</u>			
	SUNDRY NOTI	CES AND REPORTS ON WELL	S 011 00110-	7. Lease Name or Unit Agreement Name
(DO NOT USE	THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR TO	TUGBACK TOWNSER	VATION AND 2 22 27 EFF
PROPOSALS.)	ESERVOIR. USB "APPLIC	CES AND REPORTS ON WELL SALS TO DRILL OR TO DEEPEN ON P CATION FOR PERMIT" (FORM C-101) F	ORARPESIA DISTE	SICT TARIAN 3 Z Z 3 Z 7 FEE
***************************************		Gas Well  Other		8. Well Number 411H
2. Name of		Gas Wor Es Carlor	<del>MAR 18 20</del>	D OCENT Number
Z. Name of	WPX ENERG	Y PERMIAN, LLC	20	9. OGRID Number 246289
2 Addman a				10. Deal name of Wildoor
5. Address c	3500 ONE WI	LLIAMS CENTER, MD: 35, TULSA,	OK 74 PECEIVED	10. Pool name or Wildcat
				PURPLE SAGE; WOLFCAMP (GAS)
4. Well Loca	ation	•		
Unit	t Letter L :	2336 feet from the SOU	TH line and	1194 feet from the WEST line
1				
Sect	tion 3			
		11. Elevation (Show whether DI	R, RKB, RT, GR, etc.)	
		3,138 RKB		
•	12. Check A	Appropriate Box to Indicate N	Nature of Notice	Report or Other Data
	12, CHOORT	ippropriate son to mareure :	imulo of fioriou,	report of outer 2 and
	NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM F	REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
	ILY ABANDON	CHANGE PLANS	COMMENCE DRI	<del>_</del>
			· ·	
	TER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB
DOWNHOLE	COMMINGLE			
CLOSED-LO	OP SYSTEM	•		
OTHER:		. 🗆	OTHER: SPUD &	SURFACE CSG/CMT JOB
	ribe proposed or comp	leted operations. (Clearly state all	pertinent details, and	d give pertinent dates, including estimated da
				mpletions: Attach wellbore diagram of
	osed completion or rec		C. Tox wantiple Cox	inplotions. Attuon wonoore diagram of
	-	•		
Please be a	idvised that the above me	ntioned well was Spud on 03/13/2019	and the Surface Casing	g/Cement Job was performed as follows:
	b: 03/14/2019			•
	17 1/2" Pipe Size: 13 3/	8°		
	1.5# Grade: J-55			
Sacks: 46	0 sx of 14.8 ppg class G	Tail		
Centralize	rs Used: 5			
Depth of I	Hole: '543'			
	Set @ 414' -			
Top of Ce	ment @ SURFACE			
-	sted for 30 minutes to 15	00 psi		
		•		
-				
				•
Spud Date:	03/13/2019	Rig Release D	Pate:	
	00,10,101			
			1	
			<b>1</b>	
Thereby, contif		shows in two and complete to the	host of my knowledge	e and halief
I hereby certif	y that the information	above is true and complete to the l	best of my knowledge	e and belief.
I hereby certif	y that the information	tally signed by Lorri Kline	best of my knowledge	e and belief.
•	y that the information  Lorri Kline	tally signed by Lorri Kline cn=Lorri Kline, o, ou, iii=LORRIKLINE@WPXENERGY.C		0011410010
I hereby certif	y that the information  Lorri Kline	tally signed by Lorri Kline cn=Lorri Kline, o, ou, iil=LORRI,KLINE@WPXENERGY.C	best of my knowledge	e and belief.  DATE 03/14/2019
SIGNATURE	y that the information Lorri Kline on Determined to the Control of	tally signed by Lori Kline cn-Lori Kline o. ou, ill-LORRIKLINEEWPYKNERGY.C CEUS 2019.03.18 12.03:13 0500 TITLE REG	ULATORY TECH II	DATE 03/14/2019
SIGNATURE	y that the information Lorri Kline on Determined to the Control of	tally signed by Lorri Kline cn=Lorri Kline, o, ou, iii=LORRIKLINE@WPXENERGY.C	ULATORY TECH II	DATE 03/14/2019
SIGNATURE Type or print	y that the information  Lorri Kline	tally signed by Lori Kline cn-Lori Kline o. ou, ill-LORRIKLINEEWPYKNERGY.C CEUS 2019.03.18 12.03:13 0500 TITLE REG	ULATORY TECH II	DATE 03/14/2019
SIGNATURE	y that the information  Lorri Kline	tally signed by Lori Kline cn-Lori Kline o. ou, ill-LORRIKLINEEWPYKNERGY.C CEUS 2019.03.18 12.03:13 0500 TITLE REG	ULATORY TECH II	DATE 03/14/2019
SIGNATURE Type or print: For State Use	y that the information  Lorri Kline on the control of the control	tally signed by Lori Kline cn-Lori Kline o. ou, ill-LORRIKLINEEWPYKNERGY.C CEUS 2019.03.18 12.03:13 0500 TITLE REG	ULATORY TECH II	DATE 03/14/2019
SIGNATURE Type or print For State Use APPROVED	that the information Lorri Kline on the lorri kline	tally signed by Lori Kline cn-Lori Kline o. ou, ill-LORRIKLINEEWPYKNERGY.C CEUS 2019.03.18 12.03:13 0500 TITLE REG	ULATORY TECH II	DATE 03/14/2019
SIGNATURE Type or print: For State Use	that the information Lorri Kline on the lorri kline	tally signed by Lori Kline cn-Lori Kline o. ou, ill-LORRIKLINEEWPYKNERGY.C CEUS 2019.03.18 12.03:13 0500 TITLE REG	ULATORY TECH II	DATE 03/14/2019

## Schlumberger

### **Cementing Job Report**

Well DALMATIAN 3-2-23-27 FEE 411H

Field PHANTOM

Engineer HECTOR COLON

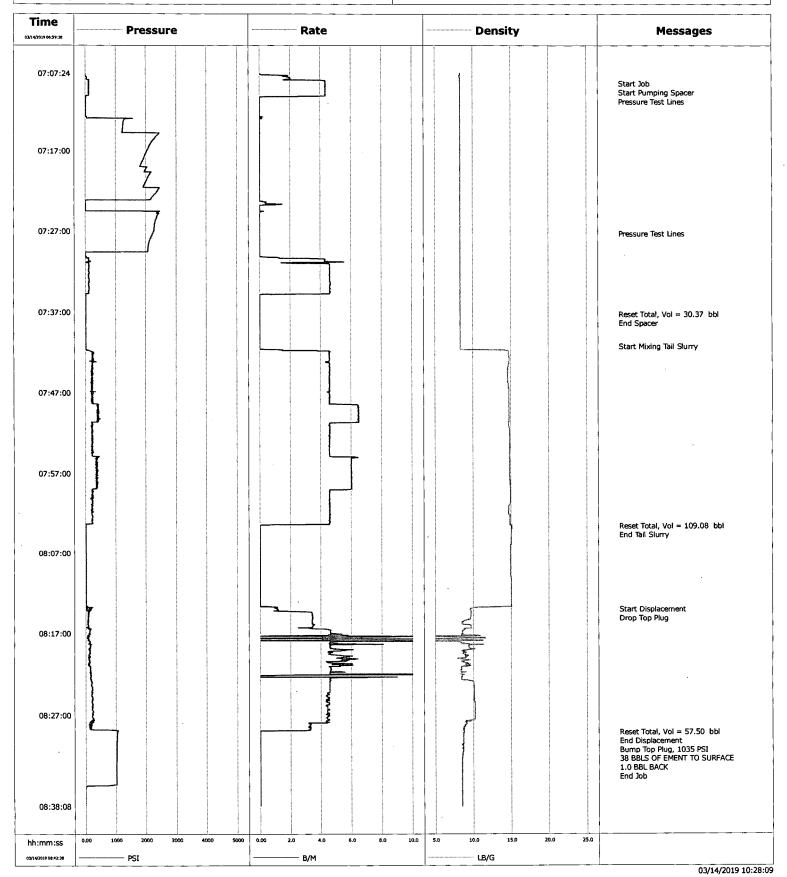
Country United States

Client WPX ENERGY PRODUCTION LLC

**SIR No.** E660-00319

Job Type 13 3/8 SURFACE

Job Date 3/14/19



# Schlumberger

## **Cementing Service Report**

				<del>-</del>			As a second of the	79-44-14	ERGY PRODUCTIO	ON LLC			E66	0-00319	
Well DALMATIAN 3-2-23-27 FEE 411H 411H					Location (legal) HOBBS				Schlumberger	Location		ot	Job Start Mar/14/2019		
Field Formation Name/Ty PHANTOM Lim					Type Deviation (imestone 0 deg			Bit Size 17.5 in		0.0 ft	<b>Well TVD</b> 430.0 ft				
County	New	ew Mexico BHP E			внят внст			Pore Press. Gradient							
Well Master Of	30-01	5-45690		125 psi	1	84 degF 80 deg			F lb/gal						
Rig Name Drilled For					Service Via	vice Via				Casing/i	Liner				
H&P 2	65	Oil a	and Gas		Land	Depth, ft		Size, in			b/ft Grade		Thread	577A.22200	
Offshore Zone Well Class		New	,	Well Type  Development		414.0 0.0		13.4 54 0.0 0.		4.5 355			BUTT		
Drilling Fluid Type Max. Density Spud Mud 8.40 lb/gal				Plastic Viscosi	ity	Tubir				Pipe	Grad		Thread		
Service Line		Job Type					T/D Depth,		Size, In	waigi	ıt, lb/ft	Grad	16	initedu	
Cement	-		13 3/8 5	SURFA	CE										
Max. Allowed Tub psi	. Press	Max. Allowe	d Ann. Press psi	i	WH Connection Single Cement he	ad	Top, ft		Perfo	rations/Op shot,		No. of Shot	8	Total Interval	
Service Instruction	ons						ft		ft					ft	
							ft		ft					Diameter	
							ft		ft					in	
				,			Treat Down		Displacement		Packer T	ype	Pa	cker Depth	
							Casing  Tubing Vol.  bbl		57.5 bbl  Casing Vol. 64.5 bbl		:			ft	
											Annular Vol.			Openhole Vol.	
Casing/Tubing Se	cured	X 1 Hoi	e Vol. Circulated	i prior	to Cement	x		Casing	Tools			Sque	eze Job	)	
Lift Pressure		195	psi				Shoe Type	· · · · · ·		Float	Squeeze	Туре		<del>-</del>	
Pipe Rotated			Pipe Reciproca	sted			Shoe Depth		4	14.0 ft	Tool Type	•			
No. Centralizers		Top P	lugs	1						Tool Depth					ft
Cement Head Typ			· • · · · · · ·			Stage Tool Depth				ft Tail Pipe Size					in
Job Scheduled Fo	r	Arrived on L	ocation		Leave Location Collar Type					Float Tall Pipe Depth					
Mar/14/2	2019	Mar	/14/2019		Mar/14/2019 Collar Depth				69.9 ft	Sqz. Tota	l Vol.		<u> </u>	ft bbl	
Date	24-hr clock		sure SI		Flow Rate B/M		Density LB/G		Volume BBL			Messag	le		
03/14/2019	07:08:40		122		4.3		8.38		2.9	Started Acquisition Start Pumping Spacer					
03/14/2019	07:08:55	ļ	122		4.3		8.38		4.0			er			
03/14/2019	07:10:51 07:13:40		16 1250		0.0		8.38		9.9	Pressure	Test Lines				
03/14/2019	07:13:40	-	1840		0.0			8.38 10.0 8.38 10.0							
03/14/2019	07:23:40	ļ	13		1.0				10.1						
03/14/2019	07:27:15	<u> </u>	2226		0.0		8.38		10.3	Pressure Test Lines					
03/14/2019	07:28:40	+	2084		0.0		8.38		10.3						
03/14/2019	07:33:40	-	108		4.6		8.38		25.2						
03/14/2019	07:37:12		12		0.0		8.38		30.4	Reset Total, Vol = 30.37 bbl		30.37 bbl			
03/14/2019	07:37:19		12		0.0		8.38		0.0	End Spacer			·		
03/14/2019	07:38:40		11		0.0		8.38		0.0						
03/14/2019	07:41:13		12		0.0		8.38		0.0	Start Mixing Tail Slu		іпту			
03/14/2019	07:43:40	-	243		4.6		14.65		8.8						
03/14/2019	07:48:40	<del> </del>	377		6.5				32.1						
03/14/2019	07:53:40		202		4.6		14.83	14.75							
	<del> </del>	-	398		6.0		14.83		58.8 87.0	- <del>-</del>					
03/14/2019	07:58:40									Pecat Ta	tal Vol - 1	ING NR HAI			
03/14/2019	08:03:28	-	17		0.0		15.09	<del> </del>	109.1	<del> </del>		109.08 bbl			
03/14/2019	08:03:30		17		0.0		15.08	-	0.0	End Tail	Siurry				
03/14/2019	08:03:40		17		0.0		15.08	-	0.0						
03/14/2019	08:08:40		16		0.0		14.95		0.0						

Well		F	leld	Job Start Customer			,	Job Number E660-00319		
DALMATIAN 3-2-23-27 FEE 411H 411H			PHANTON	Mar/14/2019	,	WPX ENERGY	PRODUCTION LLC			
	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M			ВІ	BL			
03/14/2019	08:13:55		23	.1.1	9.68		0.2	Start Displacement		
03/14/2019	08:13:58	1	75	1.1	9.62		0.3	Drop Top Plug		
03/14/2019	08:18:40	1	65	4.6	9.40		18.4			
03/14/2019	08:23:40	2	19	4.6	10.09		42.7		<b>*</b>	
03/14/2019	08:28:40	1	38	3.3	8.68	-	64.2			
03/14/2019	08:29:02	10	)50	0.0	8.76		65.0	Reset Total, Vol = 57.	50 bbl	
03/14/2019	08:29:13	10	)41	0.0	8.72		0.0	End Displacement		
03/14/2019	08:29:22	10	)37	0.0	8.71		0.0	Bump Top Plug, 1035	PSI	
03/14/2019	08:29:25	10	36	0.0	8.69		0.0	38 BBLS OF EMENT TO	O SURFACE	

#### **Post Job Summary**

	Average Pump Ra	Volume of Fluid Injected, bbl														
5.0 N2			Mud		Maximum Rate 6.6		Total Slurry 109.0		Mud		Spacer 30.0			N2		
Treating Pressure Summary, psi								Breakdown			wn Fluid	m Fluid				
Maximum Final		Average Bu		Bump Plug to	Breakdown		Туре		Volume					Density		
2345	0	2	75	1035	1035 0			FreshWater			bbl			8.34 lb/gal		
Avg. N2 Percent Designed Slurry Volume		Displacement	Displacement Mix W		ter Temp Cement Circulated		ed to Surface? X Volu		Volume	a bbl						
% 109.0 ы		57.5 b	57.5 bbl		66 degF Washed Thru Perf		rfs	То		То	) ft					
Customer or Authorized Representative Schlumbo					erger Supervisor				Circulation Lost			Job (		Completed		
BO BRANTON				HECTOR COL	CTOR COLON				-				-			