

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
NMOCD
APR 22 2019
Artesia
DISTRICT II-ARTESIA O.C.D.

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.
Blakemore Federal #001 Property # 5767

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Blakemore Fedreal # 001

2. Name of Operator
Lanexco, Inc., Lanexco DBA Lanexco New Mexico Operator Cathy Cone

9. API Well No.
30-05-60586

3a. Address 3b. Phone No. (include area code)

7505 Memorial Woods # 60 Houston, Texas 77024 832-541-8842

10. Field and Pool or Exploratory Area
Bitter Lakes :Wolfcamp, East (Gas)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State
Chaves County, New Mexico

D-20-09S-26E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Blakemore # 001 well, we are currently working with the State of New Mexico to bring Lanexco, DBA Lanexco back on line.. This process has required us to bond a number of the wells and repair the wells that have been shut-in by the state since 2015. As I am sure you can imagine, many of the wells have had the meters removed, the electrical equipment removed that contained copper wiring by vandals and we have had to replace the wiring on many, and it has been difficult to get the welders to the sites to in order to make the repairs as well as having to replace all the meters that have been removed by the different electric companies throughout the State.

I apologize for the time it has taken us to get this process moving, however, the good news is, we have turned on the well and it in production and being reported to State Oil Company, our reporter of production, lead by Linda Johnson. The well was just recently turned on so it may be a month before you see the production from the well.

This information was taken from the OCD website regarding the details of the well and the bond information on the well. We have a blanket bond on the wells in the State of New Mexico for MCI Operating also of \$25,000.00:

Surface Location: D-20-09S-26E 660 FNL 660 FWL

Effective

07/09/2004

Lat/Long: 33.5236282, -104.3264999 NAD83

*I the undersigned accept all application terms
Conditions, stipulations and restrictions concerning operation
conducted on the leased land or operation thereof, as described*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Cathy Cone

Title V.P. Lanexco Inc., DBA Lanexco DBA Lanexco New Mexico

Signature

Cathy Cone

Date January 29

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

GC
NMOCD
4/25/19
Accepted for record

**Change of Operator
Conditions of Approval**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method.
3. Submit updated facility diagrams as per Onshore Order #3
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 013018