Form 3160 5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR DEPARTM

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMI 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS A MILES A NMI C028731B Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 NMNM111789X Well Name and No. DODD FEDERAL UNIT 980H 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator Contact: DANA KING API Well No. 30-015-44807-00-X1 COG OPERATING LLC E-Mail: dking@concho.com 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) 3a. Address 600 W ILLINOIS AVENUE DODD-GLORIETA-UPPER YESO Ph: 432-818-2267 MIDLAND, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State EDDY COUNTY, NM Sec 10 T17S R29E NENW 330FNL 1800FWL 32.855469 N Lat, 104.065422 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Production (Start/Resume) □ Water Shut-Off ☐ Acidize Deepen ■ Notice of Intent ☐ Well Integrity ☐ Hydraulic Fracturing ☐ Reclamation ☐ Alter Casing ☐ Subsequent Report Other Casing Repair ■ New Construction □ Recomplete Venting and/or Flari □ Plug and Abandon ☐ Temporarily Abandon ☐ Final Abandonment Notice ☐ Change Plans ng □ Convert to Injection □ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG OPERATING RESPECTFULLY REQUESTS TO FLARE AT THE DODD FEDERAL UNIT 980H BATTERY, S10, T17S, R29E. NUMBER OF WELLS TO FLARE: 2 DODD FEDERAL UNIT 980H API #30-015-44807 Accepted for record DODD FEDERAL UNIT 983H API #30-015-44808 APR 26 2019 REQUESTING 90 DAY FLARE FROM: 4/04/2019 THROUGH 7/03/2019 BOPD 500 DISTRICT II-ARTESIA O.C.D. 14. I hereby certify that the foregoing is true and correct Electronic Submission #460443 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 04/05/2019 (19PP1594SE) SUBMITTING CONTACT Title Name (Printed/Typed) DANA KING (Electronic Submission) 04/05/2019 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE APR 10 20 /s/ Jonathon Shepard --Petroleum Endineer Approved By Sarishad Field Office Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject leas

which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #460443 that would not fit on the form

32. Additional remarks, continued

MCFD 1000

REASON: UNPLANNED MIDSTREAM CURTAILMENT PLANT SHUT DOWN DUE TO HLP OR PLANT MAINTENANCE

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request vià Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.