

Office

RECEIVED

Minerals and Natural Resources

Revised July 18, 2013

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

## OIL CONSERVATION DIVISION

APR 29 2019 1220 South St. Francis Dr.

Santa Fe, NM 87505

DISTRICT II-ARTESIA O.C.D.

WELL API NO.

30-015-44400

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

REMUDA NORTH 30 STATE

8. Well Number 111H

9. OGRID Number

005380

10. Pool name or Wildcat

WOLFCAMP

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY, INC.

3. Address of Operator

6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

4. Well Location

Unit Letter L : 2280 feet from the SOUTH line and 585 feet from the WEST line

Section 30 Township 23S Range 30E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3093 GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ONSHORE ORDER VARIANCE ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

XTO respectfully submits this sundry to utilize a temporary LACT unit located on the referenced well pad (32.274990, -103.926400). Request approval to utilize a skid mounted Coriolis Meter to temporarily sell oil production by truck until construction of the battery is complete. The custody transfer meter is designed, installed and operated in accordance with all applicable API standards. The meter will be proven prior to sales; NMOCD will be notified prior to proving to witness.

The following wells will be associated with this meter:

Remuda North 30 State #111H 30-015-44400 (L3-30-23S-30E)

Remuda North 30 State #121H 30-015-44402 (L3-30-23S-30E)

GC 4/30/19  
Accepted for record - NMOCD

Cont'd

Spud Date: 8/25/2018

Rig Release Date: 10/31/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cheryl Rowell TITLE Regulatory Coordinator DATE 04/24/19

Type or print name Cheryl Rowell E-mail address: cheryl\_rowell@xtoenergy.com PHONE: 432-571-8205

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Meter Information:

Angus Measurement Skid SN 22302-2

Corialis Meter 14793135

Temp Transmitter 0932256

Pressure Transmitter 0015284

Micro Motion Sensor 3402688

Mixer Motor W1803081885

BS&W Monitor 050118A10485

Divert Valve T326898

RTU Roc 809L 21489717

Location of meter & tanks: Remuda Basin State 11A 32.274900 -103.926400