

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM2748

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
KIRK FEDERAL COM 2H9. API Well No.  
30-015-45661-00-X110. Field and Pool or Exploratory Area  
LOCO HILLS-GLORIETA-YESO11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
EOG RESOURCES INCContact: TINA HUERTA  
E-Mail: tina\_huerta@eogresources.com3a. Address  
1111 BAGBY SKY LOBBY2  
HOUSTON, TX 770023b. Phone No. (include area code)  
Ph: 575-748-4168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T17S R30E SWNW 2049FNL 572FWL  
32.850655 N Lat, 103.932121 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/13/19 - Spudded 30 inch conductor hole. Set 118 ft of 20 inch conductor and cemented to surface with 14 yards of redi-mix.

2/16/19 - Resumed drilling with rotary tools.

2/17/19 - TD 17-1/2 inch hole to 426 ft. Set 13-3/8 inch 54.5Lb J-55 ST&C casing at 426 ft.

Cemented with 200 sx Class C cement with additives and tailed in with 470 sx Class C cement with additives. Cement did not circulate.

2/20/19 - TIH with hydriil and tagged cement TOC at 288 ft. Plan to run 1 inch cement to surface.

Ran 1 inch Class C cement with additives as follows: Stage 1 with 25 sx Class. WOC. Tagged at 288 ft. Stage 2 with 25 sx. WOC. Tagged at 314 ft. Stage 3 with 25 sx. WOC. Tagged at 289 ft. Stage 4

with 25 sx. WOC. Tagged at 267 ft. Stage 5 with 25 sx. WOC. Tagged at 273 ft. Stage 6 with 25 sx.

WOC. Tagged at 272 ft. Stage 7 with 25 sx. WOC. Tagged at 227 ft. Stage 8 with 25 sx. WOC. Tagged

at 200 ft. Stage 9 with 25 sx. WOC. Tagged at 186 ft. Stage 10 with 25 sx. WOC. Tagged at 128 ft.

GC 4/30/19  
Accepted for record NMOC

RECEIVED

APR 25 2019

DISTRICT II-ARTESIA O.C.D

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #461476 verified by the BLM Well Information System  
For EOG RESOURCES INC, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 04/15/2019 (19PP1682SE)

Name (Printed/Typed) TINA HUERTA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 04/15/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Accepted for Record

APR 19 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard  
Carlsbad Field Office

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #461476 that would not fit on the form**

**32. Additional remarks, continued**

Stage 11 with 25 sx. WOC. Tagged at 128 ft. Stage 12 with 25 sx. WOC. Tagged at 128 ft. Stage 13 with 25 sx. WOC. Tagged at 128 ft. Stage 14 with 35 sx. WOC. Tagged at 112 ft. Stage 15 with 200 sx. Circulated 30 sx to pit.

3/17/19 - Moved in big rig and continue drilling.

3/20/19 - TD 12-1/4 inch hole to 3510 ft. Set 9-5/8 inch 40Lb HCK-55 LT&C casing at 3495 ft. DV tool at 1826 ft. Cemented stage 1 with 400 sx Class C cement with additives and tailed in with 250 sx Class C cement with additives. Pressured up to 1500 psi and held good. Cement circulated to surface. Cemented stage 2 with 865 sx Class C cement with additives and tailed in with 200 sx Class C cement with additives. Circulated 476 sx to surface. Pressure tested casing to 1500 psi for 30 min, held good. Continued drilling.

3/26/19 - Reached TD 8-3/4 inch hole to 9250 ft.

3/27/19 - Set 7 inch 29Lb x 5-1/2 inch 17Lb L-80 BTC casing at 9045 ft. Cemented with 240 sx Class C cement with additives and tailed in with 870 sx Class C with additives. Calc TOC 354 ft. Rig Released at 5:00 AM