

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO PERMIAN OPERATING, LLC 6401 Holiday Hill Rd., Bldg 5 Midland, TX 79707		² OGRID Number 260737
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30-015-43368	⁵ Pool Name LOS MEDANOS; BONE SPRINGS	⁶ Pool Code 40295
⁷ Property Code 40141	⁸ Property Name JAMES RANCH UNIT D12	⁹ Well Number 193H

II. ¹⁰ Surface Location

¹¹ Ul or lot no. K	Section 25	Township 22S	Range 30E	Lot Idn	Feet from the 2450	North/South Line SOUTH	Feet from the 1910	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location

UL or lot no. J	Section 28	Township 22S	Range 30E	Lot Idn	Feet from the 2372	North/South line SOUTH	Feet from the 2223	East/West line EAST	County EDDY
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
151618	Enterprise Field Services, LLC	G
372787	Versa Enterprises, LLC	O
RECEIVED		
MAY 08 2019		

DISTRICT II-ARTESIA O.C.D.

IV. Well Completion Data

²¹ Spud Date 05/01/2018	²² Ready Date 03/29/2019	²³ TD 25633 MD / 10850	²⁴ PBTB	²⁵ Perforations 12600-25477	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	612	795/Cmt to surface		
12.25	9.625	8374	5550/Cmt to surface		
8.75	5.5	25618	5115/Cmt to surface		
	2.875	10194			

V. Well Test Data

³¹ Date New Oil 04/04/19	³² Gas Delivery Date 04/04/19	³³ Test Date 04/20/19	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 3018	³⁹ Water 4784	⁴⁰ Gas 5273		⁴¹ Test Method flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Cheryl Rowell

Printed name:

CHERYL ROWELL

Title:

REGULATORY COORDINATOR

E-mail Address:

CHERYL_ROWELL@XTOENERGY.COM

Date:

04/30/2019

Phone:

432-571-8205

OIL CONSERVATION DIVISION

Approved by:

Sarah Sharp

Title:

Staff Mgr

Approval Date:

5-9-19

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 08 2019

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0307337

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator XTO ENERGY			8. Lease Name and Well No. JAMES RANCH UNIT DI2 193H		
3. Address 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707			9. API Well No. 30-015-43368		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 25 T22S R30E Mer NMP At surface NESW 2450FSL 1910FWL 32.362851 N Lat, 103.836758 W Lon Sec 26 T22S R30E Mer NMP At top prod interval reported below NESE 2291FSL 44FEL 32.362146 N Lat, 103.843083 W Lon Sec 28 T22S R30E Mer NMP At total depth NWSE 2372FSL 2223FEL 32.362455 N Lat, 103.884817 W Lon			10. Field and Pool, or Exploratory LOS MEDANOS		
14. Date Spudded 05/01/2018			15. Date T.D. Reached 06/13/2018		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/19/2019			17. Elevations (DF, KB, RT, GL)* 3344 GL		
18. Total Depth: MD 25633 TVD 10849		19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCB/GR/CCL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375		0	612		795		0	
12.250	9.625		0	8374		5550		0	
8.750	5.500		0	25618		5115		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10194	10200						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
LOS MEDANOS; BONE SPRINGS	12600	25477	12600 TO 25477	4.000	3168	ACTIVE/PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12600 TO 25477	SEE FRAC FOCUS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/04/2019	04/20/2019	24	→	3018.0	5273.0	4784.0	44.9		FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
54/64	SI	542.0	→	3018	5273	4784	1747	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #463604 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Pending BLM approvals will
subsequently be reviewed
and scanned

Date First Produced	Test Date	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

30. Summary of Porous Zones (Include Aquifers):

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BASE SALT DELAWARE BONE SPRING	3641 3859 7699	3859 7699		BASE SALT DELAWARE BONE SPRING	3641 3859 7699

33. Circle enclosed attachments:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) CHERYL ROWELL Title REGULATORY COORDINATOR

Signature _____ (Electronic Submission) Date 04/30/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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