Form C-10 Revised August 1, 201	•		ew Mexico 2 Natural Resourc		Energy	811 S. First St., Artesia, NM 88210							
amended Report	it one copy to	Submi	tion Division St. Francis Dr. NM 87505	District III Oil Conserv.									
7 RANSPORT	V NTO TRAI	RIZATION	E AND AUTHO					20 S. St. Francis I					
· ·	mber	<sup>2</sup> OGRID Nur		,		ress	and Add	Operator nam					
260737 de/ Effective Date		<sup>3</sup> Reason for I		XTO PERMIAN OPERATING, LLC 6401 Holiday Hill Rd., Bldg 5									
· · · · · · · · · · · · · · · · · · ·	NW					5.0.1	07	Midland, TX 79					
ol Code 40295	<sup>6</sup> Pool Co 4029			ONE SPRINGS		<sup>4</sup> API Number <sup>5</sup> Pool Name 30-015-43368 LOS MEDANOS; B							
ell Number	<sup>9</sup> Well Nu				rty Name	<sup>7</sup> Property Code <sup>8</sup> Property 1							
193H			CH UNIT DI2	JAMES RANG		40141 II. <sup>10</sup> Surface Location							
Vest line County	East/West l	nship Range Lot Idn Feet from the North/South Line Feet from the East/We				vnship	tion   Tov	JI or lot no. Se					
T EDDY	WEST	22S 30E 2450 SOUTH 1910 WES											
		Track from al	Newski Cereck Reve	In Fast fram th		.ocatio vnship	n Hole I						
	East/West li EAST	Feet from the 2223	e North/South line SOUTH	2372	Range   Lot Id 0E			J 2					
<sup>17</sup> C-129 Expiration Date		C-129 Effective		<sup>1</sup> <sup>15</sup> C-129 Pe	<sup>14</sup> Gas Connection	lethod	Producing N	<sup>2</sup> Lse Code					
				×	Date		Code						
	i				ers	nsport	Gas Tra	III. Oil and					
<sup>20</sup> O/G/W			orter Name Address	-				<sup>18</sup> Transporter OGRID					
G			ld Services, LLC	· · · · · · · · · · · · · · · · · · ·				151618					
			·····,					- Wilson C					
			erprises, LLC	¥7 —				353505					
0					372787								
		)	RECEIVED										
	-		MAY 0 8 20					en toranti					
and the state of the second second second second													
		A O.C.D.	DISTRICT II-ARTESI	L.		n Data	moletio	IV Well C					
<sup>26</sup> DHC, MC		AO.C.D. <sup>25</sup> Perforat 12600-254	<sup>24</sup> PBTD	<sup>23</sup> TD		n Data Ready I 13/29/20	22	IV. Well Co <sup>21</sup> Spud Date 05/01/2018					
<sup>26</sup> DHC, MC <sup>30</sup> Sacks Cement	5477	<sup>25</sup> Perforat 12600-254		<sup>23</sup> TD 25633 MD		Ready I 3/29/20	22	<sup>21</sup> Spud Date					
	5477 <sup>30</sup> g	<sup>25</sup> Perforat 12600-254	<sup>24</sup> РВТD 850	<sup>23</sup> TD 25633 MD bing Size	9	Ready I 3/29/20	22	<sup>21</sup> Spud Date 05/01/2018					
<sup>30</sup> Sacks Cement	5477 30 g 795/	<sup>25</sup> Perforat 12600-254	24 PBTD 850 29 Depth Se	<sup>23</sup> TD 25633 MD bing Size	9 <sup>8</sup> Casing & Tut	Ready I 3/29/20	22	<sup>21</sup> Spud Date 05/01/2018 <sup>27</sup> Hole S					
<sup>30</sup> Sacks Cement 795/Cmt to surface	5477 3 <sup>0</sup> 5 795/ 5550	<sup>25</sup> Perforat 12600-254	<sup>24</sup> PBTD 850 <sup>29</sup> Depth Se 612	<sup>23</sup> TD 25633 MD bing Size	9 <sup>8</sup> Casing & Tut 13.375	Ready I 3/29/20	22	<sup>21</sup> Spud Date 05/01/2018 <sup>27</sup> Hole 9 17.5					
<sup>30</sup> Sacks Cement 795/Cmt to surface 5550/Cmt to surface	5477 3 <sup>0</sup> 5 795/ 5550	<sup>25</sup> Perforat 12600-254	<sup>24</sup> PBTD 850 <sup>29</sup> Depth Se 612 8374	<sup>23</sup> TD 25633 MD bing Size	9 <sup>8</sup> Casing & Tut 13.375 9.625	Ready I 3/29/20	22	<sup>21</sup> Spud Date 05/01/2018 <sup>27</sup> Hole S 17.5 12.25					
<sup>30</sup> Sacks Cement 795/Cmt to surface 5550/Cmt to surface	5477 3 <sup>0</sup> 5 795/ 5550	<sup>25</sup> Perforat 12600-254	<sup>24</sup> PBTD <b>8</b> 50 <sup>29</sup> Depth Se 612 8374 25618	<sup>23</sup> TD 25633 MD bing Size	9 <sup>3</sup> Casing & Tut 13.375 9.625 5.5	Ready I 3/29/20	22 ( ize	<sup>21</sup> Spud Date 05/01/2018 <sup>27</sup> Hole 9 17.5 12.25 8.75					
<sup>30</sup> Sacks Cement 795/Cmt to surface 5550/Cmt to surface 5115/Cmt to surface	5477 30 g 795/ 5550 5115	<sup>25</sup> Perforat 12600-254 et	<sup>24</sup> PBTD <b>8</b> 50 <sup>29</sup> Depth Se 612 8374 25618 10194	<sup>23</sup> TD 25633 MD /07 bing Size	9 <sup>8</sup> Casing & Tut 13.375 9.625 5.5 2.875	Ready I 33/29/20	t Data	<sup>21</sup> Spud Date 05/01/2018 <sup>27</sup> Hole 9 17.5 12.25 8.75 V. Well Tes					
<sup>30</sup> Sacks Cement 795/Cmt to surface 5550/Cmt to surface 5115/Cmt to surface	5477 3 <sup>0</sup> 5 795/ 5550	<sup>25</sup> Perforat 12600-254 et	<sup>24</sup> PBTD <b>8</b> 50 <sup>29</sup> Depth Se 612 8374 25618	<sup>23</sup> TD 25633 MD bing Size	9 <sup>8</sup> Casing & Tut 13.375 9.625 5.5 2.875	Ready I 3/29/20	t Data	<sup>21</sup> Spud Date 05/01/2018 <sup>27</sup> Hole 9 17.5 12.25 8.75					
<sup>30</sup> Sacks Cement 795/Cmt to surface 5550/Cmt to surface 5115/Cmt to surface	5477 30 g 795/ 5550 5115	<sup>25</sup> Perforat 12600-254 et	<sup>24</sup> PBTD <b>8</b> 50 <sup>29</sup> Depth Se 612 8374 25618 10194 <sup>34</sup> Test Length	<sup>23</sup> TD 25633 MD /0 bing Size	9 <sup>8</sup> Casing & Tut 13.375 9.625 5.5 2.875	Ready I 13/29/20	t Data	<sup>21</sup> Spud Date 05/01/2018 <sup>27</sup> Hole S 17.5 12.25 8.75 <b>V. Well Te</b> : <sup>31</sup> Date New Oil					
<sup>30</sup> Sacks Cement         795/Cmt to surface         5550/Cmt to surface         5115/Cmt to surface         urre <sup>36</sup> Csg. Pressure <sup>41</sup> Test Method flowing	5477 3 <sup>0</sup> 5 795/ 5550 5115 bg. Pressure	<sup>25</sup> Perforat 12600-254 et h <sup>35</sup> Tb	<sup>24</sup> PBTD <b>8.5</b> 0 <sup>29</sup> Depth Se 612 8374 25618 10194 <sup>34</sup> Test Length 24 hrs <sup>40</sup> Gas 5273	<sup>23</sup> TD 25633 MD /07 bing Size <sup>33</sup> Test Date 04/20/19 <sup>39</sup> Water 4784	9 <sup>8</sup> Casing & Tut 13.375 9.625 5.5 <sup>7</sup> 2.875 7 Date <sup>3</sup>	Ready I 3/29/20 5 Deliver 04/04/19 <sup>38</sup> Oil 3018	t Data <sup>32</sup> Gas	<sup>21</sup> Spud Date 05/01/2018 <sup>27</sup> Hole 9 17.5 12.25 8.75 V. Well Te: <sup>31</sup> Date New Oil 04/04/19 <sup>37</sup> Choke Size					
<sup>30</sup> Sacks Cement         795/Cmt to surface         5550/Cmt to surface         5115/Cmt to surface         urre <sup>36</sup> Csg. Pressure <sup>41</sup> Test Method flowing	5477 3 <sup>0</sup> 5 795/ 5550 5115 bg. Pressure	<sup>25</sup> Perforat 12600-254 et	<sup>24</sup> PBTD 8.50 <sup>29</sup> Depth Se 612 8374 25618 10194 <sup>34</sup> Test Length 24 hrs <sup>40</sup> Gas 5273	<sup>23</sup> TD 25633 MD /07 bing Size <sup>33</sup> Test Date 04/20/19 <sup>39</sup> Water 4784 n Division have	9 13.375 9.625 5.5 / 2.875 7 Date 3 Dil Conservation nation given abo	Ready I 3/29/20 5 Deliver 04/04/19 <sup>38</sup> Oil 3018 es of the he inforn owledge	t Data ize t Data <sup>32</sup> Gas hat the rule and that to t of my kn	<sup>21</sup> Spud Date 05/01/2018 <sup>27</sup> Hole Size 17.5 12.25 8.75 V. Well Test <sup>31</sup> Date New Oil 04/04/19 <sup>37</sup> Choke Size I hereby certify the complied with the property of the best of					
<sup>30</sup> Sacks Cement         795/Cmt to surface         5550/Cmt to surface         5115/Cmt to surface         urre <sup>36</sup> Csg. Pressure <sup>41</sup> Test Method flowing	5477 3 <sup>0</sup> 5 795/ 5550 5115 bg. Pressure	<sup>25</sup> Perforat 12600-254 et h <sup>35</sup> Tb	<sup>24</sup> PBTD <b>29</b> Depth Se 612 8374 25618 10194 <sup>34</sup> Test Length 24 hrs <sup>40</sup> Gas 5273 Approved by:	<sup>23</sup> TD 25633 MD /07 bing Size <sup>33</sup> Test Date 04/20/19 <sup>39</sup> Water 4784 n Division have	9 13.375 9.625 5.5 / 2.875 7 Date 3 Dil Conservation nation given abo	Ready I 3/29/20 5 Deliver 04/04/19 <sup>38</sup> Oil 3018 es of the he inforn owledge	t Data <sup>32</sup> Gas hat the rule and that the	<sup>21</sup> Spud Date 05/01/2018 <sup>27</sup> Hole 9 17.5 12.25 8.75 <b>V. Well Te</b> <sup>31</sup> Date New Oil 04/04/19 <sup>37</sup> Choke Size I hereby certify cen complied wi omplete to the be ignature: <i>UMML</i>					
<sup>30</sup> Sacks Cement         795/Cmt to surface         5550/Cmt to surface         5115/Cmt to surface         urre <sup>36</sup> Csg. Pressure <sup>41</sup> Test Method flowing	5477 3 <sup>0</sup> 5 795/ 5550 5115 bg. Pressure	<sup>25</sup> Perforat 12600-254 et h <sup>35</sup> Tb	<sup>24</sup> PBTD 8.50 <sup>29</sup> Depth Se 612 8374 25618 10194 <sup>34</sup> Test Length 24 hrs <sup>40</sup> Gas 5273	<sup>23</sup> TD 25633 MD /07 bing Size <sup>33</sup> Test Date 04/20/19 <sup>39</sup> Water 4784 n Division have	9 13.375 9.625 5.5 / 2.875 7 Date 3 Dil Conservation nation given abo	Ready I 3/29/20 5 Deliver 04/04/19 <sup>38</sup> Oil 3018 es of the he inforn owledge	t Data t Data 32 Gas hat the rule and that the st of my kn	<sup>21</sup> Spud Date 05/01/2018 <sup>27</sup> Hole S 17.5 12.25 8.75 <b>V. Well Te:</b> <sup>31</sup> Date New Oil 04/04/19 <sup>37</sup> Choke Size I hereby certify een complied wi omplete to the be ignature: <i>UMML</i> rinted name:					
<sup>30</sup> Sacks Cement         795/Cmt to surface         5550/Cmt to surface         5115/Cmt to surface         urre <sup>36</sup> Csg. Pressure <sup>41</sup> Test Method flowing	5477 3 <sup>0</sup> 5 795/ 5550 5115 bg. Pressure	Perforat 12600-254 et h <sup>35</sup> Tb OIL CONSERV MEN J M MGN	<sup>24</sup> PBTD <b>5</b> 0 <sup>29</sup> Depth Se 612 8374 25618 10194 <sup>34</sup> Test Length 24 hrs <sup>40</sup> Gas 5273 Approved by: Title:	<sup>23</sup> TD 25633 MD /07 bing Size <sup>33</sup> Test Date 04/20/19 <sup>39</sup> Water 4784 n Division have	9 13.375 9.625 5.5 / 2.875 7 Date 3 Dil Conservation nation given abo	Ready I 3/29/20 3/29/20 3/29/20 5 Deliver 04/04/19 38 Oil 3018 es of the he inforn owledge	t Data t Data <sup>32</sup> Gas hat the rule and that the t of my kn lowed L	<sup>21</sup> Spud Date 05/01/2018 <sup>27</sup> Hole 9 17.5 12.25 8.75 <b>V. Well Te:</b> <sup>31</sup> Date New Oil 04/04/19 <sup>37</sup> Choke Size I hereby certify ten complied withomplete to the be ignature: <u>UMM</u> rinted name: HERYL ROWE itle:					
<sup>30</sup> Sacks Cement         795/Cmt to surface         5550/Cmt to surface         5115/Cmt to surface         urre <sup>36</sup> Csg. Pressure <sup>41</sup> Test Method flowing	5477 3 <sup>0</sup> 5 795/ 5550 5115 bg. Pressure	<sup>25</sup> Perforat 12600-254 et h <sup>35</sup> Tb	<sup>24</sup> PBTD <b>5</b> 0 <sup>29</sup> Depth Se 612 8374 25618 10194 <sup>34</sup> Test Length 24 hrs <sup>40</sup> Gas 5273 Approved by: Title:	<sup>23</sup> TD 25633 MD /07 bing Size <sup>33</sup> Test Date 04/20/19 <sup>39</sup> Water 4784 n Division have	9 13.375 9.625 5.5 / 2.875 7 Date 3 Dil Conservation nation given abo	Ready I 3/29/20 3/29/20 3/29/20 5 Deliver 04/04/19 38 Oil 3018 es of the he inforn owledge	t Data t Data <sup>32</sup> Gas hat the rule and that the t of my kn lowed L	<sup>21</sup> Spud Date 05/01/2018 <sup>27</sup> Hole 9 17.5 12.25 8.75 <b>V. Well Tes</b> <sup>31</sup> Date New Oil 04/04/19 <sup>37</sup> Choke Size I hereby certify cen complied withomplete to the be ignature: <i>UMML</i> rinted name: HERYL ROWE title: EGULATORY (					
<sup>30</sup> Sacks Cement         795/Cmt to surface         5550/Cmt to surface         5115/Cmt to surface         urre <sup>36</sup> Csg. Pressure <sup>41</sup> Test Method flowing	5477 30 g 795/ 5550 5115 bg. Pressure VATION DIVI WATION DIVI	Perforat 12600-254 et h $^{35}$ Tb OIL CONSERV Men $_{9-19}$ BLM approva	<sup>24</sup> PBTD 29 Depth Se 612 8374 25618 10194 <sup>34</sup> Test Length 24 hrs <sup>40</sup> Gas 5273 Approved by: Title: Approval Date: Pending	<sup>23</sup> TD 25633 MD /07 bing Size <sup>33</sup> Test Date 04/20/19 <sup>39</sup> Water 4784 n Division have	9 13.375 9.625 5.5 / 2.875 7 Date 3 Dil Conservation nation given abo and belief.	Ready I 3/29/20 3/29/20 3/29/20 3/20/20 5 Deliver 04/04/19 3/8 Oil 3/018 3/8 Oil 3/018 2/20/20 5 Deliver 04/04/19 3/8 Oil 3/018 2/20/20 3/20/20 5 Deliver 04/04/19 3/20/20 5 Deliver 04/04/19 5 Deli	t Data ize t Data <sup>32</sup> Gas hat the rule n and that the st of my kn lowed L	<sup>21</sup> Spud Date 05/01/2018 <sup>27</sup> Hole S 17.5 12.25 8.75 <b>V. Well Tee</b> <sup>31</sup> Date New Oil 04/04/19 <sup>37</sup> Choke Size I hereby certify cen complied withomplete to the be ignature: <u>UMM</u> rinted name: HERYL ROWE itle: EGULATORY ( -mail Address: HERYL_ROWE					
<sup>30</sup> Sacks Cement         795/Cmt to surface         5550/Cmt to surface         5115/Cmt to surface         urre <sup>36</sup> Csg. Pressure <sup>41</sup> Test Method flowing	5477 30 g 795/ 5550 5115 bg. Pressure VATION DIVI WATION DIVI	$\frac{25 \text{ Perforat}}{12600-254}$ et $\frac{12600-254}{12600-254}$ et $\frac{1}{12600-254}$ et $\frac{1}{1$	<sup>24</sup> PBTD 29 Depth Se 612 8374 25618 10194 <sup>34</sup> Test Length 24 hrs <sup>40</sup> Gas 5273 Approved by: Title: Approval Date: Pending	<sup>23</sup> TD 25633 MD /07 bing Size <sup>33</sup> Test Date 04/20/19 <sup>39</sup> Water 4784 n Division have	9 13.375 9.625 5.5 / 2.875 7 Date 3 Dil Conservation nation given abo and belief.	Ready I 3/29/20 3/29/20 3/29/20 3/20/20 3/20/20 5 Deliver 04/04/19 3/8 Oil 3/018 3/8 Oil 3/018 So of the he inform owledge 2/2 ATOR ENERGY Pho	t Data t Data t Data 32 Gas and that the rule and that the rule and that the rule base of the rule and that the rule base of the rule and that the rule and that the rule base of the rule and that the rule and	<sup>21</sup> Spud Date 05/01/2018 <sup>27</sup> Hole S 17.5 12.25 8.75 <b>V. Well Tes</b> <sup>31</sup> Date New Oil 04/04/19 <sup>37</sup> Choke Size I hereby certify een complied withomplete to the be ignature: UMML rinted name: HERYL ROWE itle: EGULATORY C mail Address:					

ļ

										RE	EVE	)						
Form 3160-4 (August 2007)			DEPAR BUREAU	TMEN J OF L	T OF ANE	) MAN	NTE AGE	MENT		MAY	••-	••••			FORM A OMB No Expires:	o. 1004 July 31	-0137	
	WELL C	OMPL		R RE	COI	MPLE	TIOI	N REPC	新作	ANDI	₩ <b>G</b> ES	SIA O.C	<b>).D.</b> 5.	Lease Ser NMNM0	rial No. )30733	7		
1a. Type of	Well 🛛	Oil Well	🗖 Gas V			-	) Otł		•				6.	If Indian,	Allotte	e or T	ribe Nam	e
b. Type of	Completion	_	ew Well	U Wor			Dee	pen 🗖	Plug	Back	🗖 Dif	f. Resvr		Unit or C	A Agre	ement	Name an	d No.
2. Name of XTO EN			E	- Mail: C	hery	Contact	: CHI @xto	ERYL RO	WEL om	L			8.	Lease Na JAMES			No. IT DI2 19	ЭЗH
3. Address	6401 HOL MIDLAND	IDAY HIL TX 797	L, BLDG 5					3a. Pho Ph: 432		. (include -8205	e area co	ode)	9.	API Well	No.	3	0-015-4:	3368
4. Location	of Well (Rep Sec 25	ort locatio	on clearly an 30E Mer NN	d in acco	ordan	ice with	Feder	al requiren	nents)	*			10.	Field an LOS ME	d Pool,	or Exp	oloratory	
At surfac	ce NESW	2450FSI	1910FWL _ Sec	32.362 26 T22	S R3	0E Mer	NMF	2					11.	Sec., T.,	R., M.,	or Bl	ock and S	Survey Mer NMF
	rod interval ro Sec	28 T22S	R30E Mer	NMP							33 W Lo	on	12.	County			13. Stat	
At total 14. Date Sp		SE 2372	SL 2223FE	L 32.3			, 103			Complete	ed		17.	EDDY Elevatio	ons (DF,	KB, I	NM RT, GL)*	
05/01/2				/13/201	-	<b>D</b> I D				A <b>X</b> 0/2019	Ready t				3344 (			
18. Total D	-	MD TVD	25633 10849			Plug Bac			VD				•	ridge Plu	<u> </u>	ME TV	D	
21. Type El RCB/GI	ectric & Othe R/CCL	er Mechan	iical Logs Ri	ın (Subr	nit co	opy of ea	ch)				W	as well as DST rectiona	run?	⊠ No ⊠ No ? □ No	0	Yes (S	ubmit an ubmit an ubmit an	alysis)
23. Casing an	id Liner Reco	ord (Repo	rt all strings											1				
Hole Size	Size/Gr	rade	Wt. (#/ft.)	Wt. (#/ft.) Top (MD)			m : )	Stage Cem Depth			lurry Vol (BBL)	Cem	ent Top	*.	Amount	Pulled		
17.500		. 13.375			0		612					795			0			
<u>12.250</u> 8.750	1	9.625 5.500			0		374 618					550 115				0		
24. Tubing	Record	I				· · · ·			I			I		_				
	Depth Set (M	- ´ -	cker Depth		Si	ze [	Depth	Set (MD)	P	acker De	pth (MD	<u>)</u> s	ize 1	Depth Set	: (MD)	Pa	cker Dept	th (MD)
2.875 25. Producis		0194		10200			26. I	Perforation	Reco	rd								
Fo	ormation		• Тор		Во	ttom		Perfor	rated	Interval		S	ize	No. Hol	es	I	Perf. Stati	18
OS MEADANOS;	BONE SPRI	NGS	1	2600		25477			1	2600 TC	25477	'	4.000	3	168 AC	CTIVE	PRODU	JCING
<u>B)</u> C)												1						
 )																		
	acture, Treat		nent Squeeze	e, Etc.														
]	Depth Interva 1260		77 SEE FR	AC FOC	US				Ar	nount and	d Type c	of Mater	ial					
· · · · · · · · · · · · · · · · · · ·	1200	010201																
			_															
28. Product	ion - Interval	A																
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	i	Gas MCF	в	ater 3L	Oil Gra Corr. A	API	Ga Gr	ıs avity	Prod	uction Metho				
04/04/2019 Choke	04/20/2019 Tbg. Press.	24 Csg.	24 Hr.	<b>3018</b> . Oil		5273.0 Gas		4784.0 ater	Gas:O	44.9	w	ell Status		F	LOWS	FROM	WELL	
Size 54/64	Flwg. 2046 SI			BBL 3018		мсғ 5273		BL 4784	Ratio	1747		POW			النبي			i i
	tion - Interva		•											pprova	lls Will			V.
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF		ater BL	Oil Gr Corr, A		Pe	nding	uently	pprova be revi	ewec			i i
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF		ater BL	Gas:Oi Ratio	il	sı sı	and sci	anned					
(See Instruct	-	es for add	litional data	on revei	rse si	de)												

.

101 D 1	ation Inter-	al C												
28b. Produ Date First	Test	Hours	Tcst	Oil	Gas	Water	Oil Gravity	Gas		Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Grav	ity					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.		Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status .					
28c. Produ	ction - Interv	al D				. <u>.</u>								
Date First Produced	Test Date	Hours Tested	Test Production	Oil . BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav	ity	Production Method				
Choke Size	Tbg. Press. Flwg. • SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas Water Gas:Oil Well Status MCF BBL Ratio									
29. Dispos SOLD	ition of Gas(S	Sold, used j	for fuel, vent	ed, etc.)		ud	1			-				
Show a tests, in	ary of Porous all important a ncluding dept coveries.	zones of po	prosity and c	ontents there	of: Cored in tool open,	ntervals and a flowing and s	ll drill-stem hut-in pressure	es	31. For	mation (Log) Mark	ers			
	Formation Top Bo					Description	s, Contents, et		Top Meas. Deptl					
DELAWARE 38			3641 3859 7699	3859 7699					DE	SE SALT LAWARE INE SPRING		3641 3859 7699		
32. Additi	onal remarks = 10167'	(include pl	ugging proce	edure):										
	•	·												
I. Ele	enclosed attac ctrical/Mecha dry Notice fo	nical Logs				2. Geologic R 6. Core Analy			. DST Re Other:	port	4. Direction	nal Survey		
34. I hereb	by certify that	the forego			ission #463	604 Verified	by the BLM V	Vell Inform		e records (see attach stem.	ed instructio	ns):		
NI	(nlager noise)				For XTO	ENERGY, s	ent to the Ca							
Iname	(please print)		ROWELL	··				REGULAT		ORDINATOR				
Signat	Signature (Electronic Submission)								Date 04/30/2019					
Title 18 U					212, make i	t a crime for a				to make to any dep	artment or a	gency		

é

.

\*\* ORIGINAL \*\*