Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO, 1004-0137 Expires: January 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM121473		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well					8. Well Name and No. HH SO 10 15 FED 002 6H	
Oil Well Gas Well Other Other Other Contact: LAURA BECERRA CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.COM					9. API Well No. 30-015-44367-0	
3a. Address 3b. Phone No. (include area 6301 DEAUVILLE BLVD Ph: 432-687-7655					10. Field and Pool or	
MIDLAND, TX 79706 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						· · · · · · · · · · · · · · · · · · ·
Sec 3 T26S R27E SWSW 314FSL 833FWL 32.064869 N Lat, 104.184265 W Lon				11. County or Parish, State EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	 IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize ☐ Alter Casing		en raulic Fracturing	Production (Start/Resume)		 Water Shut-Off Well Integrity
🛛 Subsequent Report	Casing Repair	•	Construction	Recomp		☑ Other Drilling Operations
Final Abandonment Notice	Change Plans	🗖 Plug	and Abandon	Tempor	arily Abandon	
13. Describe Proposed or Completed Op	Convert to Injection	🗖 Plug		🗖 Water D	•	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f 9/7/18 - Notified BLM of intent on annular), good test.	operations. If the operation responses must be file nal inspection.	sults in a multiple ed only after all r	e completion or reco equirements, includ	mpletion in a r ing reclamation	iew interval, a Form 316 1, have been completed a	0.4
9/8/18 - Tested 9-5/8" interm of	asing to 4,195 psi for 30	min, good tes	t. ·	Izoli	9 BF(eved
9/10/18-9/11/18 - Drilled 8-1/2	" hole to 10,097'.		Accepted for	record - P	MOCD	
9/11/18 - Notified Mandela @ BLM of intent to run and cement liner.					APR 2 5 2019	
9/12/18 - Ran 7-5/8" 29.70#, F 10,095'.	2-110 TSH513 liner to 10,0	095'; float coll	ar @ 10,006', flo	oat shoe @		ARTESIA O.C.D.
					DIGITING' "	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #4 For CHEVRON U mitted to AFMSS for proce	SA INCORPOR	RATED. sent to the Report of t	he Carlshad	-	
Name (Printed/Typed) LAURA BE				ATORY SPE	. ,	
Signature (Electronic S	ubmission)		Date 04/05/2019			
	THIS SPACE FO	R FEDERA	OR STATE O	OFFICE US	<u>е при при при при при при при при при при</u>	
ACCEPTED			JONATHON SHEPARD TitlePETROLEUM ENGINEER Date 04/10/2019			
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the	not warrant or subject lease	Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	ISC Section 1212 make it a c	crime for any per to any matter wit	son knowingly and		ke to any department or a	agency of the United
(Instructions on page 2)						
** BLM REVI	SED ** BLM REVISED	** BLM RE	VISED ** BLM	REVISED	** BLM REVISED) **

Additional data for EC transaction #460496 that would not fit on the form

32. Additional remarks, continued

1.

9/16/18 - Cemented liner in place w/Tail: 302 sacks of Class H, Yld: 1.19cuft/sack, Dens: 15.6#/gal, Vol: 64 bbls, full returns to surface. Notified Chase @ BLM of intent to test BOPs.

9/17/18 - Full test BOP to 250 psi low/6,500 psi high (3,500 high on annular), good test.

9/18/18 - Tested 7-5/8" liner to 1,623 psi for 30 min, good test.

9/19/18 - Drilled 6-3/4" hole to 20,756'.

10/16/18 - Reached 20,756' TD

10/17/18 - Notified Omar @ BLM of intent to run & cement prod csg.

10/18/18 - Ran 5-1/2" 20#, P-110 TXP-BTC prod casing to 9,762' and 5" 18#, P-110 TSH-521 csg to 20,745' float collar @ 20,701', float shoe @ 20,745'.

10/19/18 - Cemented csg in place w/Lead: 2,179 sacks of Class H, Yld: 1.20cuft/sack, Dens: 15.60#/gal, Vol: 467 bbls and Tail: 100 sacks of Class H, Yld: 1.90cuft/sack, Dens: 16.00#/gal, Vol: 34 bbls, full returns throughout job.

10/21/18 - Released rig

Revisions to Operator-Submitted EC Data for Sundry Notice #460496

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•	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM121473	NMNM121473
Agreement:		
Operator:	CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7665	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432 687 7100
Admin Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM
	Ph: 432-687-7655	Ph: 432-687-7655
Tech Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7655	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7655
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE;WOLFCAMP (GAS	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	HH SO 10 15 FED 002 6H Sec 3 T26S R27E Mer NMP SWSW 314FSL 833FWL 32.064870 N Lat, 104.184264 W Lon	HH SO 10 15 FED 002 6H Sec 3 T26S R27E SWSW 314FSL 833FWL 32.064869 N Lat, 104.184265 W Lon