SUNDRY	PARTMENT OF THE IN JREAU OF LAND MANAG	RTS ON WE	ASAD V	-	NMNM118108	
Do not use thi abandoned wel	NOTICES AND REPO s form for proposals to l. Use form 3160-3 (API	drill or to re- D) for such p	roposals.	ILLES13	NMNM118108 6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well S Gas Well Other					<ul> <li>7. If Unit or CA/Agreement, Name and/or No NMNM138618</li> <li>8. Well Name and No. HH SO 17 20 FED 001 3H</li> </ul>	
2. Name of Operator Contact: LAURA BECERRA CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.COM					9. API Well No. 30-015-45154-00-X1	
3a. Address3b. Phone No. (include Ph: 432-687-76556301 DEAUVILLE BLVDPh: 432-687-7655MIDLAND, TX 79706Ph: 432-687-7655					10. Field and Pool or PURPLE SAGE	Exploratory Area -WOLFCAMP (G)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 8 T26S R27E SESW 280FSL 1873FWL 32.050537 N Lat, 104.214859 W Lon					EDDY COUNTY, NM	
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	<ul> <li>Acidize</li> <li>Alter Casing</li> </ul>	Deep Deep	en aulic Fracturing	□ Producti □ Reclama	on (Start/Resume)	☐ Water Shut-O ☐ Well Integrity ⊠ Other
🛛 Subsequent Report	Casing Repair		Construction	C Recomp	-	
Final Abandonment Notice	Change Plans	•	Plug and Abandon		□ Temporarily Abandon Drilling O	
	Convert to Injection	vert to Injection Dig Back Water Disposal		visposal		
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	andonment Notices must be fil nal inspection.	ed only after all 1	equirements, incluc	ling reclamation	where $A_{1}$ a Form 316 a, have been completed a GC $\frac{4}{30}$	and the operator has
8/29/18 - Tested 13-3/8" surf c		-			ccepted for record	- NMOCD
10/26/18-11/6/18 - Drilled 12-1 cement casing. Ran 9-5/8" 43. Tool @ 2,190', float shoe @ 9	50#, HCL-80 LTC interm	9,225'. Notified casing to 9,2	BLM of intent 16'; float collar (	to run & ⊉ 9,170', D∨		RECEIVED
11/7/18 - Cemented csg in pla Tail: 702 sks, Class C, Yld: 1.3 surface. Released rig.	ce w/Lead: 1,698 sks, Cl 34cuft/sk, Dens: 14.80#/g	ass C, Yld: 2.0 al, full returns	65cuft/sk, Dens: throughout job,	11.90#/gal a 35 bbls to	<b>S</b>	PR 2 5 2019
2/2/19-2/16/19 - Tested 9-5/8"	interm casing to 2,360 p	si for 30 min,	good test. Drille	d 8-1/2"		
production hole to 20,474'.					DISTRIC	FII-ARTESIA O.C
14. I hereby certify that the foregoing is	Electronic Submission # For CHEVRON L	JSA INCORPO	RATED, sent to	the Carlsbad		
Com Name (Printed/Typed) LAURA B	mitted to AFMSS for proc	essing by PRI		n 04/17/2019 ATORY SPI		
			THE REOUL			-
Signature (Electronic S	ubmission)		Date 04/17/2	019		
	THIS SPACE FO	DR FEDERA	L OR STATE	OFFICE U	SE	
Approved By	·		Title Acc	epted fo	r Record	APRate 192
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the			onathon S Carlsbad Fiel	•	
	USC Section 1212 make it a	crime for any ne	rson knowingly and	willfully to ma	ke to any department or	agency of the United

## Additional data for EC transaction #461856 that would not fit on the form

## 32. Additional remarks, continued

2/16/19 - Reached 20,474' TD

2/17/19 - Notified Michael Ballitt @ BLM of intent to run & cement prod csg.

2/18/19 - Ran 5.5" 20#, P-110 TXH-BTC prod casing to 20,445'; float collar @ 20,397', float shoe @ 20,445'.

2/20/19 - Cemented csg in place w/Lead: 3,775 sks, Class H, Yld: 1.18cuft/sk, Dens: 15.60#/gal & Tail: 186 sks, Class H, Yld: 1.90cuft/sk, Dens: 16.00#/gal, full returns throughout job, 30 bbls of cement to surface.

2/21/19 - Released rig