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Form 3160-5     UNITED STATES       June 2015)     DEPARTMENT OF THE INTERIOR       DUPEAU OF LADD MANUACEMENT     DUPEAU OF LADD MANUACEMENT					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM120901 6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well     Gas Well     Oil Well     Gas Well     Other					8. Well Name and No. JABBERWOCKY 1H	
2. Name of Operator CHEVRON USA INCORPOR	CERRA N.COM		9. API Well No. 30-015-45161-00-X1			
3a. Address 3b. I 6301 DEAUVILLE BLVD Ph: MIDLAND, TX 79706		3b. Phone N Ph: 432-6	<ul> <li>Phone No. (include area code)</li> <li>h: 432-687-7655</li> </ul>		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)	
4. Location of Well <i>(Footage, Sec.,</i>	T., R., M., or Survey Description	ı)	, <u></u>		11. County or Parish,	State
Sec 12 T24S R31E SESE 367FSL 354FEL 32.225636 N Lat, 103.724136 W Lon					EDDY COUNT	Y, NM
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	<ul> <li>Acidize</li> <li>Alter Casing</li> </ul>		epen draulic Fracturing	Producti Reclama	on (Start/Resume)	U Water Shut-Off
🛛 Subsequent Report	Casing Repair	- •	w Construction	□ Recomp		Well Integrity Other
Final Abandonment Notice	Change Plans			☐ Tempora	arily Abandon Drilling Operations	
13. Describe Proposed or Completed Op	Convert to Injection		g Back	U Water D	•	
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for 1/11/19 - Tested 9-5/8" interm	d operations. If the operation re: bandonment Notices must be fil final inspection.	the Bond No. c sults in a multip ed only after all	n file with BLM/BIA le completion or reco requirements, includ	<ul> <li>Required sub mpletion in a n ing reclamation</li> </ul>	sequent reports must be	filed within 30 days 0-4 must be filed once and the operator has
1/12/19-2/2/19 - Drilled 8-1/2'	pilot hole to 12,732'.					
2/5/19 - Balanced plug, 265s)	/60 bbl, displace with 200	) bbls of 13.6	OBM. TOC @ 11	,812'.	R	ECEIVED
2/7/19-3/14/19 - Drilled 8-12"	hole from 11,812' to 20,50	09' TD.				
3/14/19 - Reached 20,509' TI		APR <b>2</b> 5 2019				
3/15/19 - Notified Chase @ B	LM of intent to run & ceme	ent prod csg.			DISTRICT	II-ARTESIA O.C.D.
14. I hereby certify that the foregoing is	Electronic Submission #4 For CHEVRON U	JSA INCORPO	RATED. sent to t	he Carlsbad	-	<u>5 </u>
Committed to AFMSS for processing by PRI Name (Printed/Typed) LAURA BECERRA				ATORY SPE		
Signature (Electronic Submission)			Date 04/17/20	)19		
	THIS SPACE FC	DR FEDER	L OR STATE (	OFFICE US	E	÷.
Approved By ACCEPTED				JONATHON SHEPARD TitlePETROLEUM ENGINEER Date 04/19/201		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivient would entitle the applicant to condu- which would entitle the applicant to condu-	uitable title to those rights in the	not warrant or subject lease	Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	erson knowingly and vithin its jurisdiction.	willfully to mak	te to any department or	agency of the United
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED	) ** BLM RI	EVISED ** BLM	REVISED	** BLM REVISEI	D **

## Additional data for EC transaction #461950 that would not fit on the form

## 32. Additional remarks, continued

3/16/19 - Ran 5.5" 20#, P-110 ICY TXP BTC prod casing to 20,494'; float collar @ 20,450', float shoe @ 20,494'.

3/19/19 - Cemented csg in place w/Lead: 3,169 sks, Class C, Yld: 1.40cuft/sk, Dens: 14.50#/gal & Tail: 146 sks, Class H, Yld: 2.1cuft/sk, Dens: 16.00#/gal, full returns throughout job, 30 bbls of cement to surface.

3/21/19 - Released rig.

## Revisions to Operator-Submitted EC Data for Sundry Notice #461950

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM120901	NMNM120901
Agreement:		
Operator:	CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7665	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432 687 7100
Admin Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM
	Ph: 432-687-7655	Ph: 432-687-7655
Tech Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM
	Ph: 432-687-7655	Ph: 432-687-7655
Locátion: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE;WOLFCAMP (GAS	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	JABBERWOCKY 1H Sec 12 T24S R31E Mer NMP SESE 367FSL 354FEL	JABBERWOCKY 1H Sec 12 T24S R31E SESE 367FSL 354FEL 32.225636 N Lat, 103.724136 W Lon