Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGERENS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No. NMNM100332

SUNDRY NOTICES AND REPORTS ON THE Do not use this form for proposals to drill or to 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 Well Name and No. SCOTER 6-31 FEDERAL COM 44H 1. Type of Well 🗖 Oil Well 🛛 Gas Well 📋 Other API Well No Name of Operator Contact: AMITHY E CRAWFORD CIMAREX ENERGY COMPANY OF CO-Mail: acrawford@cimarex.com 30-015-45264-00-X1 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 3a. Address 600 N MARIENFELD STE 600 Ph: 432-620-1909 PURPLE SAGE-WOLFCAMP (GAS) MIDLAND, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 6 T25S R27E SESE 365FSL 320FEL EDDY COUNTY, NM 32.152885 N Lat, 104.221954 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize □ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation ☐ Well Integrity ☐ Subsequent Report □ Casing Repair ■ New Construction ☐ Recomplete Other **Drilling Operations** ☐ Final Abandonment Notice □ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon □ Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. GC 4/30/19 NMOCD Scoter 6-31 Federal Com 44H **Drilling Ops** 10/22/2018 Spud well. TD 17-1/2" hole @ 413'. RECEIVED 10/23/2018 RIH w/ 13-3/8" 48# J55 STC Csq and set at 413'. Mix & pump 550 sx Class C, 14.8 ppq. 1.365 yld. Circ 35 bbls to surface. Cement to surface. WOC 8 hours. 10/26/2018 Test casing to 1500# for 30 mins. Good Test. APR 2 5 2019 10/27/2018 TD 12-1/4" hole @ 2070'. DISTRICT II-ARTESIA O.C.D. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #460949 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/11/2019 (19PP1648SE) Name (Printed/Typed) AMITHY E CRAWFORD Title REGULATORY ANALYST (Electronic Submission) Signature 04/10/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE TitleAccepted for Record Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or Jonathon Shepard certify that the applicant holds legal or equitable title to those rights in the subject lease Carlsbad Field Office which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #460949 that would not fit on the form

32. Additional remarks, continued

10/28/2018 RIH w/ 9-5/8", 36#. J55, LTC csg & set @ 2058'. Mix & pump lead: 550 sx HalCem C, 13.7 ppg, 1.66 yld. Tail w/ 325 sx Halcem C, 14.8 ppg, 1.344 yld. Circ 314 sx to surface. WOC 8 hrs. Tested casing to 2400 psi for 30 min. Pressure to 2335 psi. Good Test.

11/04/18 TD 8-3/4" hole @ 9051'

11/05/18 RIH with 7" 26# N-80 BTC and set from 7520'- 9051' & 7" 29# P110 MS LTC from 7520'-Surface.

11/06/2018 Mix & Pump lead: 850 600 sks, 10.5 ppg, 3.428 yield, Tail with 250 sks, 15.6 ppg, 1.196 yield. Circ 75 sks. Cement to surface. WOC 4 hours.

11/07/2018 Test casing to 2500 psi for 30 min. Good Test.

11/14/2018 TD 6" Lateral @ 18618'. RIH w/ 4 1/2" liner, 11.6#, HCP110, BTC csg & set @ 18616'. TOL 7426'. Mix & pump: 760 sks, 14.5 pg, 1.22 yield. TOC 7426'.

11/17/2018- Rig Released.