Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR

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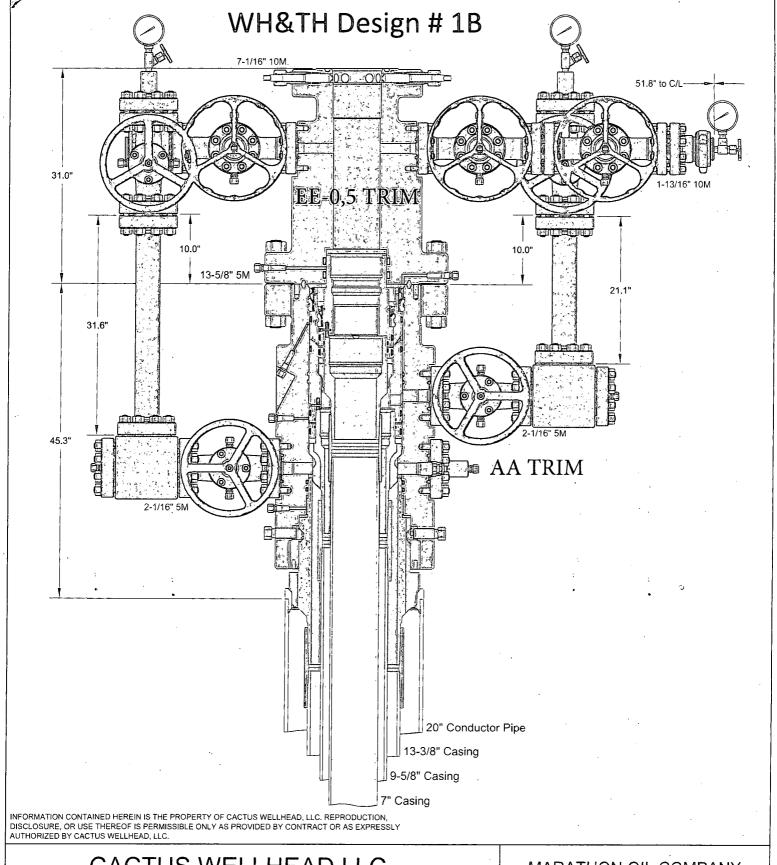
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS NMNM111533 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. SWEET TEA FED COM 24 29 31 WA 8H ☐ Oil Well Gas Well ☐ Other Name of Operator
MARATHON OIL PERMIAN LLC Contact: JENNIFER VAN CUREN API Well No. E-Mail: jvancuren@marathonoil.com 30-015-45605 3a. Address 5555 SAN FELIPE ST 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PURPLE SAGE; WOLFCAMP Ph: 713-296-2500 HOUSTON, TX 77056 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 31 T24S R29E Mer NMP NESW 2400FSL 2183FWL EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize □ Deepen ☐ Production (Start/Resume) ■ Water Shut-Off ■ Notice of Intent ■ Alter Casing ☐ Hydraulic Fracturing □ Reclamation □ Well Integrity ■ Subsequent Report □ Casing Repair ☐ New Construction □ Recomplete Other Change to Original A ☐ Final Abandonment Notice ☐ Change Plans Plug and Abandon □ Temporarily Abandon ☐ Convert to Injection □ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Marathon request to change the APD as follows: 13 5/8 5M Annular, 5M Double Ram, and 5M Pipe Ram will be tested and installed before the 12 1/4", 8 3/4", and 6 1/8" holes instead of 5M Annular, 10M Double Rams, and 10M Pipe Ram. Minimum required WP for Annular is 50% of the working pressure for all casing strings and minimum required WP for Blind Ram, Pipe Ram and Double Ram is 5000 for all casing strings. WH design APR 26 2019 remains the same. DISTRICT II-ARTESIA O.C.D. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #460378 verified by the BLM Well Information System For MARATHON OIL PERMIAN LLC, sent to the Carlsbad Name (Printed/Typed) JENNIFER VAN CUREN Title SR REGULATORY COMPLIANCE REP Signature (Electronic Submission) Date 04/04/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Office



## CACTUS WELLHEAD LLC

20" x 13-3/8" x 9-5/8" x 7" MBU-3T-CFL-R-DBLO Wellhead With 13-5/8" 5M x 7-1/16" 10M CTH-DBLHPS Tubing Head (31" LG) Utilizing Pin Down Mandrel Casing Hangers

## MARATHON OIL COMPANY

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