Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR ALL STATES BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT RY NOTICES AND REPORTS ON WELLOCO ALL STATES FORM APPROVED OF THE ONE DEPARTMENT OF THE INTERIOR ALL STATES OF THE INTERIOR ALL STA

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allott	ee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit or CA/A	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well			8. Well Name and		
☑ Oil Well ☐ Gas Well ☐ Otl				FEDERAL BSS 4H	
2. Name of Operator Contact: CINDY COTTRELL MURCHISON OIL & GAS INC E-Mail: ccottrell@jdmii.com				9. API Well No. 30-015-45730-00-X1	
3a. Address LEGACY TOWER ONE 7250 PLANO, TX 75024	No. (include area code) 031.0700		10. Field and Pool or Exploratory Area WILLOW LAKE-BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Par	11. County or Parish, State	
Sec 30 T24S R29E NENE 350FNL 300FEL 32.194809 N Lat, 104.016159 W Lon			EDDY COU	NTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO INDIC	ATE NATURE OI	F NOTICE, REPORT, OR C	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Nation of Intent	☐ Acidize ☐ De	eepen	☐ Production (Start/Resume) ☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing ☐ H	ydraulic Fracturing	□ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair ☐ No	ew Construction	☐ Recomplete	Other Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Pl	ug and Abandon	□ Temporarily Abandon	Drilling Operations	
	☐ Convert to Injection ☐ Pl	ug Back	■ Water Disposal		
testing has been completed. Final Aldetermined that the site is ready for for 3/25/19: Spud well at 3:00 PM 3/26/19: Ran 9 jts 13:375 in. 4 1:34. No cmt to surface. Perficirculated 2 bbls to surface. 3/28/19: Test csg to 500 psi & 3/30/19: TD 12:25 in. hole at 3/31/19: Ran 66 jts 9:625 in. 3/24/19: Test csg to 1000 psi & FIT w/9.1 EMW, 419 psi held 4/9/19: TD 8.5 in. hole at 13,0	1. TD 16 in. hole at 387 ft. 18# J55 csg set at 376 ft. Cmt w/250 orm top job at 63 ft. using 1 in. tbg ar held 30 min; OK. WOC 33.5 hrs. 18785 ft. 185 sx to surface. 2 held 30 min; OK. WOC 32.5 hrs. Dr for 30 min; OK.	Il requirements, includi sx Class C w/2% 0 d 50 sx Class C + 20 sx Class C yield ill 10 ft. to 2795 ft.	CaCl yield 2% CaCl; Cacepted for record	ted and the operator has	
14. I hereby certify that the foregoing is Cor Name (Printed/Typed) LUKE PU	Electronic Submission #462059 verif For MURCHISON OIL & G nmitted to AFMSS for processing by Pl	AS INC, sent to the RISCILLA PEREZ or	Carlsbad		
Name(France) Port FO	WIFTING	THE OF LIVA	TIONS ENGINEER		
Signature (Electronic	Submission)	Date 04/18/20	019		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By		Title Acce	pted for Record	APR. 1 9 2019	
Conditions of approval, if any, are attache certify that the applicant holds legal or eqwhich would entitle the applicant to conduct the applicant the ap	ed. Approval of this notice does not warrant o uitable title to those rights in the subject lease uct operations thereon.	1	nathon Shepard orlsbad Field Office		
	U.S.C. Section 1212, make it a crime for any statements or representations as to any matter		willfully to make to any departmen	nt or agency of the United	

Additional data for EC transaction #462059 that would not fit on the form

32. Additional remarks, continued

 $\mbox{w/}1155$ sx Class H yield 1.34. Top of cement estimated at 1700 ft. 4/11/19: Released rig at 1 AM.