

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018APR 29 2019
SUNDAY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM90864

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM1096898. Well Name and No.
KIRBY BCK FEDERAL COM 29. API Well No.
30-005-63955-00-S110. Field and Pool or Exploratory Area
FOOR RANCH-PRE-PERMIAN11. County or Parish, State
CHAVES COUNTY, NM

DISTRICT II-ARTESIA OOD

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG Y RESOURCES INC

Contact: TINA HUERTA

E-Mail: tina_huerta@eogresources.com

3a. Address

105 SOUTH FOURTH STREET
ARTESIA, NM 88210

3b. Phone No. (include area code)

Ph: 575-748-4168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T10S R26E NESW 1980FSL 1980FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Right of Way
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources, Inc. respectfully requests permission to construct an above ground 3 inch poly line to carry produced water. Line will parallel the East side of the existing disturbance within 15 foot of the East edge of the existing disturbance the entire length of the line.

Attached is the aerial map.

GC 4/30/19
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #460543 verified by the BLM Well Information System
For EOG Y RESOURCES INC. sent to the Roswell
Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/08/2019 (19JS0062SE)

Name (Printed/Typed) TINA HUERTA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 04/08/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Assistant Field Manager,
Lands And Minerals

Date 04/05/19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Exhibit A Stipulations

April 10, 2019

BLM Serial Number: NMNM90864

Company Reference: EOG-Y RESOURCES INC

**SURFACE INSTALLED PIPELINE STIPULATIONS
FOR THE ROSWELL FIELD OFFICE, BLM**

The Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer, BLM.

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this authorization.
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the Holder shall comply with the Toxic Substances Control Act of 1976, as amended (15 U.S.C. 2601, et. seq.) with regard to any toxic substances that are used, generated by or stored on the pipeline route or on facilities authorized. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation and Liability Act, Section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the Authorized Officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The Holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et. seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et. seq.) on the right-of-way (unless the release or threatened release is wholly unrelated to the right-of-way Holder's activity on the pipeline). This agreement applies without regard to whether a release is caused by the Holder, its agent, or unrelated third parties.
4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of the Holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages to Federal lands resulting therefrom, the Authorized Officer may take such measures as deemed necessary to control and cleanup

the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the Holder. Such action by the Authorized Officer shall not relieve the Holder of any liability or responsibility.

5. In the event that any cultural resource (prehistoric and historic period buildings, sites, structures, objects, and landscapes) and/or paleontological resource is discovered on public or Federal land by the holder, or any person working on behalf of the holder, the holder shall immediately halt the disturbance within 100 feet of the post-review discovery. The holder shall contact the BLM Authorized Officer within 24 hours for instructions:

BLM Authorized Officer:

Ruben Sanchez
Assistant Field Manager, Lands and Minerals
575-627-0250

If BLM Authorized Officer is
Unavailable:

Courtney Carlson
Archaeologist
575-627-0328

The BLM Authorized Officer will coordinate with the appropriate specialists to ensure that qualified professionals evaluate the discovery, and to decide appropriate actions to prevent the loss of significant cultural or scientific values. The holder shall be responsible for the costs of evaluation, reporting, excavation, treatment, and/or disposition. Project implementation shall not proceed within 100 feet of the location of the inadvertent discovery until the BLM has concluded the post-review discovery process, and the BLM Authorized Officer has provided the holder with a written notice to proceed.

6. In the event that project implementation results in the inadvertent discovery of Native American human remains, funerary objects, sacred objects, and/or objects of cultural patrimony, the holder shall immediately halt the disturbance within 300 feet of the inadvertent discovery. The holder shall contact the BLM Authorized Officer within 24 hours for instructions:

BLM Authorized Officer:

Ruben Sanchez
Assistant Field Manager, Lands and Minerals
575-627-0250

If BLM Authorized Officer is
Unavailable:

Quinton Franzoy
Law Enforcement Officer
575-910-0778

The holder shall be held responsible for protecting the inadvertent discovery as well as for the costs of protection, evaluation, reporting, excavation, treatment, and/or disposition of the inadvertent discovery. The BLM shall use the process identified in the Native American Graves Protection and Repatriation Act (NAGPRA) to proceed according to the rights of the culturally affiliated party, as applicable. If no parties claim the inadvertent discovery, the BLM shall proceed according to the process established at 43 CFR 10.7. Project implementation shall not proceed within 300 feet of the location of the inadvertent discovery until the BLM has concluded the

NAGPRA process, and the BLM Authorized Officer has provided the holder with a written notice to proceed.

7. The holder shall be held responsible if noxious weeds become established within the area. Evaluation of growth of the noxious weeds shall be made upon discovery. Weed control will be required on the disturbed lands resulting from this actions, which include the roads, pads and associated pipelines and on adjacent lands affected by the establishment of weeds due to this action.
8. The holder shall insure that the equipment and or vehicles that will be used to construct, maintain and administer the access roads, well pad, and resulting well are not polluted with invasive and noxious weed seeds. Transporting of invasive and noxious weed seeds could occur if the equipment and vehicles were previously used in noxious weed infested areas. In order to prevent the spread of noxious weeds, the Authorized Officer shall require that the equipment and vehicles be cleaned with either high pressure water or air prior to construction, maintenance and administration of the access roads, well pad, and resulting well.
9. The holder is responsible for consultation with the authorized officer and/or local authorities for acceptable weed control methods, which include following EPA and BLM requirements and policy.
10. The holder shall be responsible for maintaining the site in a sanitary condition at all times; waste materials shall be disposed of promptly at an appropriate waste disposal site. "Waste" means all discarded matter including, but not limited to human waste, trash, garbage, refuse, oil drums, petroleum products, ashes and equipment.
11. The holder shall conduct all activities associated with the construction, operation and termination of the pipeline within the authorized limits.
12. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair impacted improvements to at least their former state. The Holder shall contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence will be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
13. All above-ground structures, that are not subject to safety requirements, shall be painted a flat non-reflective paint color, Oil Green (Standard Environmental Color Chart June 2008).
14. The holder shall post signs designating the BLM serial number assigned to this authorization at the following locations: the points of origin and completion, or entry to and exit from public lands, of the pipeline and at all major road crossings. These signs will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the term of the right-of-way.

15. The Holder shall not use the pipeline as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder shall take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.
16. The holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2886.13. The holder shall be held to a standard of strict liability for damage or injury to the United States resulting from fire or soil movement (including landslides and slumps as well as wind and water caused movement of particles) caused or substantially aggravated by any of the following within the right-of-way or permit area:
 - A. Activities of the holder, including but not limited to, construction, operation, maintenance, and termination of the facility.
 - B. Activities of other parties including but not limited to:
Land clearing, earth-disturbing and earth-moving work, blasting, vandalism and sabotage.
 - C. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction of in which the damage of injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from the negligent acts of the United States.

17. **No blading or clearing** of any vegetation will be allowed unless approved in writing by the Authorized Officer.
18. The holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky or dune areas, the pipeline will be "snaked" around hummocks and dunes rather than suspended across these features.
19. The pipeline shall be buried a minimum of 48 inches under all roads, including "two-tracks" and trails. Burial will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of the construction, shall be returned to at least its former state, with no bumps, dips, or soft spots remaining in the road surface.
20. Any cave or karst feature discovered by the co-operator/contractor or any person working on the co-operator's/contractor behalf, on BLM-managed public land shall be immediately reported to the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate action(s). Any decision as to the

further mitigation measures will be made by the Authorized Officer after consulting with the co-operator/contractor.

SEED MIX

PECOS DISTRICT, BLM
SEED MIX FOR

The following Soils or Soil Associations may represent this ecological site:

Cottonwood
Holliman, Holliman Gypsum Land
McCarran
Yesum
Alamogordo

Gyp Upland, SD-3 Ecological Site

April 4, 2006

<u>Common Name and Preferred Variety</u>	<u>Scientific Name</u>	<u>Pounds of Pure Live Seed Per Acre</u>
Blue grama,	(<i>Bouteloua gracilis</i>)	1.0
Sand dropseed	(<i>Sporobolus cryptandrus</i>)	1.0
Plains bristlegrass	(<i>Setaria macrostachya</i>)	1.0
Alkali sacaton	(<i>Sporobolus airoides</i>)	3.0
Buckwheat	(<i>Eriogonum fasciculatum</i>)	1.0
Four-wing saltbush	(<i>Atriplex canescens</i>)	1.0
Desert or Scarlet Globe-mallow	(<i>Sphaeralcea ambigua</i>) or (<i>S. coccinea</i>)	1.0
		9.00

TOTAL POUNDS PURE LIVE SEED (pls) PER ACRE 9.00
Certified Weed Free Seed

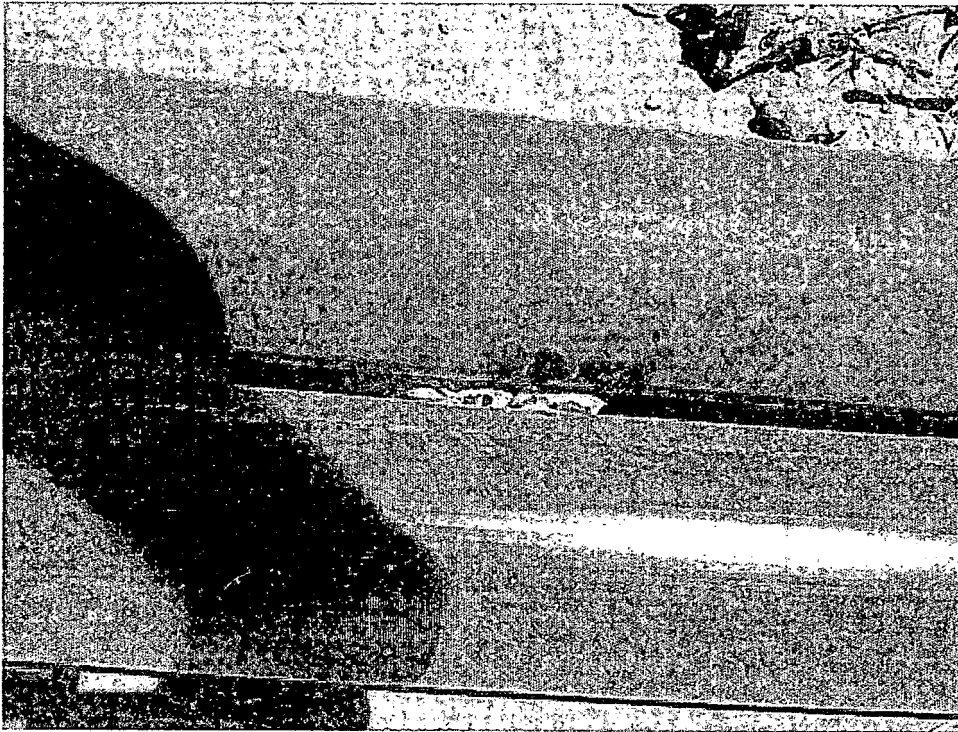
If one species is not available
Increase ALL others proportionately
Use No Less than 4 species, including one forb.

No less than 9.00 pounds pls per acre shall be applied

APPROVED: /s/ Douglas J. Burger
District Manager, Pecos District

COA/Stipulation for above ground pipelines

- All pipelines laid on the surface should be buried at a minimum of 3 feet deep and 10 feet in length, every 100 yards to allow reptiles, amphibians, small mammals, ground-dwelling birds and their brood's access over them.



(Scaled quail brood's trapped)

Kirby BCK Fed Com 2

3" surface poly PW line

Legend

- Kirby BCK Fed Com 2H well
- PROPOSED WATER LINE

S 10 E 26

21

Kirby BCK Fed Com 2 well

Google Earth

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1000 ft