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REJETED .	
Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
District I A Figer Manager Minerals and Natural Resources	Revised November 3, 2011 . WELL API NO.
1025 N. Picticit DL., Plotos, NW 60240	30-015-25634
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Pio Brazos Pd. Aztes NM \$7410	STATE FEE
District IV Santa Fe, NM 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	LG 4171
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	PJ State A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator The Factland Oil Company	9. OGRID Number
The Eastland Oil Company 3. Address of Operator	22767 10. Pool name or Wildcat
PO Box 3488, Midland, TX, 79702	Turkey Track QN GB SA
4. Well Location	Turkey Hack QIV GD 3A
Unit Letter 1 : 2310 feet from the South line and 330 feet from the East line	
Section 36 Township 18-S Range 29-E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3429' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM PEMEDIAL WORK OF PLUC AND ARADDON OF PROPERTY	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	_
. WIGETH LE GOWN L	
OTHER: Description Location is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the	
A steel marker at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Q	
other production equipment. Power Lines foles with removed Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. Meter Run / meter House Not Removed. [X] All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) R) / 1004/C. West Mart as mare desired to be removed.	
to be removed.) Burned Lincs/Cables Not removed All other environmental concerns have been addressed as per OCD rules. The shape have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles are location, except for utility's distribution infrastructure.	
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When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE arrett onnolly TITLE Vice Preside	<u>nt</u> <u>Date</u> <u>4/25/2014</u>
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TYPE OR PRINT NAME Garrett-Dornelly E-MAIL: gdonnelly@eastle	andoil.com PHONE: (432)683-6293
For State Use Only	GC,
APPROVED BY: TITLE Det	nied" DATE 5/13/11

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