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State of New Mexico Energy, Minerals & Natural Resouthay 2 4 2018

Form C-104 Revised August 1, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division		propriate District Office
1220 South St. Francial St. RICT II-A	RTESIA O.C.D.	,
Santa Fe, NM 87505	Ш	AMENDED REPORT

District IV 1220 S. St. Fran	_					Santa Fe, N	M 87505		DIZATION	тол		AMENDED REPORT	
I. REQUEST FOR ALLOWABLE  Operator name and Address						AND AU I	но	<sup>2</sup> OGRID Number					
RKI EXPLORATION & PRODUCTION, LLC 3500 One Williams Center, MD 35									246289  3 Reason for Filing Code/ Effective Date				
Tulsa, OK 74172  4 API Number  5 Pool Name								NW 5/2/2018 · · · · · · · · · · · · · · · · · · ·					
30 - 0 15-4	5-44480 PURPLE SAGE - WOLFCAMP GAS POOL								98220				
<sup>7</sup> Property C		TUCKE	perty Nan ER DRAW	1e 9-4 FED (	СОМ	<sup>9</sup> Well Number 7H							
II. 10 Su	rface l			Range	Lot Idn	East from the	e North/South Line Feet from the East/We			West line	County		
A	16	ction   Township   26 S		30 E	Lot lun	260	NORTH		330 EAST		west line	EDDY	
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet												T	
UL or lot no.	Sectio 4	n Tov 26 S	•	Range 30 E	Lot Idn	2423	SOUTH	line	Feet from the	East/\ EAST	West line	County	
12 Lse Code			lethod F	D:	ate		ermit Number 16 (		C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		
	and G	F   5/8/2018 Gas Transporters											
18 Transpor	45 111	шэрог	ters		<sup>19</sup> Transpo and Ac	oorter Name					<sup>20</sup> O/G/W		
297155	ĺ	LION OIL TRADING & TRANSPORTATION, LLC										-	
									•			: 143. 7. 11. 11. 13.	
35246		SHELL TRADING US COMPANY									OIL	OIL	
277807	i design	NGL CRUDE LOGISTICS LLC											
314437		GAS										<u> </u>	
	DELAWARE BASIN MIDSTREAM, LLC												
L								·	- · · · · · · · · · · · · · · · · · · ·				
IV. Well		pletio:	n Data Ready	l Date	T	<sup>23</sup> TD	24 PBTD 25 Perforations				Т	<sup>26</sup> DHC, MC	
12/9/2017	4	4/30/20			TVD 11,114' MD 18,740'		MD 18,703	11,434' -		18,612'			
27 He	le Size		-	28 Casing	Casing & Tubing Size		<sup>29</sup> Depth Se		et .		30 Sac	30 Sacks Cement	
1	7.5"		_	13.37	5" J-55 54	.5#	0'-954'				850		
12	2.25"			9.62	5" J-55 40	)#	0'-3,669'				885		
1	750" 125"			7" P110 HC 29# 4.5" P110 HC 13.5#			0'-11,485' 10,732' - 18, 738'			. 487 610			
Tubing Excep					· · · · · · · · · · · · · · · · · · ·						010		
	Test D	)ata											
V. Well Test Data  31 Date New Oil 32 Gas Delivery Date 33 Test Date					Test Date	34 Test Length 35 Tbg. Pressur				sure			
05/08/2018		05/10/2	018 38 <b>O</b> il	1	05/21/20	018 Water	24 HRS		0		2	100  Test Method	
57		2980	Oil	l	7290		11665	ras			FI	LOWING	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and								OIL CONSER	VATION	DIVISIO	N		
complete to the best of my knowledge and belief. Signature:							Approved by: A						
Printed name:						Title: Thur							
lessica DeMarce Title:							Approval Date:						
Permitting Tech II E-mail Address:								<u>. ک</u>	-13-19	····	•		
Jessica.DeMarce@WPXEnergy.com Date: Phone:													
5/22/2018 (539)573-0218													