

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

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APR 30 2019

Form C-101
Revised July 18, 2013

☐ AMENDED REPORT

DISTRICT II-ARTESIA O.C.D.

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APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address BOPCO, LP 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND, TX 79707		2. OGRID Number 260737 373075
3. Property Name PLU 32 BD EL MURCIELAGO MON STATE		4. APL Number 30-015-45980
5. Property Code 325 636	6. Well No. 1	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
D	32	25S	30E		720	NORTH	1,320	WEST	EDDY

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

9. Pool Information

Pool Name STRATAGRAPHIC	Pool Code 98210
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Additional Well Information

11. Work Type N	12. Well Type Monitor	13. Cable/Rotary R	14. Lease Type STATE	15. Ground Level Elevation 3,160
16. Multiple	17. Proposed Depth 12,646	18. Formation CISCO	19. Contractor	20. Spud Date 07/01/2019
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
SURF	24	18.625	87.5	709'	1085	0'
INTERM1	17.5	13.375	68	3,480'	2043	0'
INTERM2	12.25	9.625	40	9,582'	1986	0'
PROD	8.75	5.5	17	12,646'	627	9,082'

Casing/Cement Program: Additional Comments

DV tool may be set in 9-5/8" intermediate csg between 3700'-8000'. Side wall cores across Wolfcamp.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
TRIPLE RAM	10000psi	10000psi	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> , if applicable. Signature: Kelly Kardos		OIL CONSERVATION DIVISION	
Printed name: Kelly Kardos		Approved By: Raymond St. Prange	
Title: Regulatory Coordinator		Title: Geologist	
E-mail Address: kelly_kardos@xtoenergy.com		Approved Date: 5-14-19	
Date: 4/29/2019		Expiration Date: 5-14-21	
Phone: 432-620-4374		Conditions of Approval Attached	