

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources

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Form C-101
Revised July 18, 2013

Oil Conservation Division **APR 30 2019** AMENDED REPORT

1220 South St. Francis **DISTRICT II-ARTESIA O.C.D.**

Santa Fe, NM 87505 **DISTRICT II-ARTESIA O.C.D.**

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address BOPCO, LP <i>XTO Permian Operating</i> 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND, TX 79707		² OGRID Number 260797 313075	
³ Property Code 325-668		³ API Number 30-015-45982	
³ Property Name PLU 36 BD BROMISTA MON STATE		⁶ Well No. 1	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
L	36	25S	30E		2,075	SOUTH	907	WEST	EDDY

*** Proposed Bottom Hole Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

9. Pool Information

Pool Name STRATAGRAPHIC	Pool Code 98210
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Additional Well Information

¹¹ Work Type N	¹² Well Type Monitor	¹³ Cable/Rotary R	¹⁴ Lease Type STATE	¹⁵ Ground Level Elevation 3,282
¹⁶ Multiple Multiple	¹⁷ Proposed Depth 13,156	¹⁸ Formation CISCO	¹⁹ Contractor 	²⁰ Spud Date 06/01/2019
Depth to Ground water 		Distance from nearest fresh water well 		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
SURF	24	18.625	87.5	981'	1474	0'
INTERM1	17.5	13.375	68	3,831'	2202	0'
INTERM2	12.25	9.625	40	9,981	2050	0'
PROD	8.75	5.5	17	13,156'	646	9,481'

Casing/Cement Program: Additional Comments

DV tool may be set in 9-5/8" intermediate csg between 3700'-8000'. Full 4" core across Wolfcamp DE.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
TRIPLE RAM	10000psi	10000psi	

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> , if applicable. Signature: <i>Kelly Kardos</i> Printed name: Kelly Kardos Title: Regulatory Coordinator E-mail Address: kelly_kardos@xtoenergy.com Date: 4/29/2019 Phone: 432-620-4374	OIL CONSERVATION DIVISION Approved By: <i>Raymond N. Bolanz</i> Title: <i>Geologist</i> Approved Date: 5-14-19 Expiration Date: 5-14-21 Conditions of Approval Attached
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