Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 811 S. First St. Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-44400
811 S. First St., Artesia, NM 88210  District III - (505) 334-6178  1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd. Aztec NM 87410	STATE S FEE
District IV - (505) 476-3460 Santa Fe, NM 87505  1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	REMDUA NORTH 30 STATE
1. Type of Well: Oil Well Gas Well Other	8. Well Number 111H
2. Name of Operator XTO ENERGY, INC.	9. OGRID Number 005380
3. Address of Operator	10. Pool name or Wildcat
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707	WQLFCAMP
4. Well Location	
Unit LetterL :2280feet from theSOUTH line and	585 feet from theWESTline
	ODE NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, 3093' GL	etc.)
12. Check Appropriate Box to Indicate Nature of Noti	ce Report or Other Data
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	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL W	ORK
	ORILLING OPNS. P AND A
PULL OR ALTER CASING	ENT JOB
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	ADJETION ODERATIONS
OTHER: OTHER: CON  13. Describe proposed or completed operations. (Clearly state all pertinent details	IPLETION OPERATIONS
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple	
proposed completion or recompletion	Completions. Attach wehoofe diagram of
for the second s	
XTO respectfully submits this sundry notice of completion operations and first oil on the	e referenced well.
12/28/18 - 01/16/2019: MIRU, Pressure test csg to 8300 psi, open sleeve.	
01/27/2019 - 03/09/2019: Perf and stimulation operations. Total 47 stages 13490397 g	als of slickwater 4000 gals acid 17388486 lbs
	-
proppant. perfo?	RECEIVED
03/18/2019 - 3/30/19: Set top of packer @ 9920', Run 2-7/8" tbg set @ 9624'.	
First Oil: 4/30/19	MAY 1 3 2019
Snud Data: 08/25/2018 Pig Pologo Data: 10/31/20	18
Spud Date: Rig Release Date: 10/31/20	DISTRICT II-ARTESIA O.C.I
I hereby certify that the information above is true and complete to the best of my knowl	
Ala I Pa . Regulatory Coordin	edge and belief.
SIGNATURE Chery Rowce TITLE Regulatory Coordin	
Time or mint name Cheryl Rowell 5 11 cheryl rowelle	ator 05/03/19 DATE 05/03/19
Type or print name Cheryl Rowell E-mail address: cheryl_rowelle	atorDATE05/03/19
Type or print name Cheryl Rowell E-mail address: cheryl_rowello	ator 05/03/19 DATE 05/03/19