Office Example Minan	State of New Mexico		Form C-103 Revised July 18, 2013		
strict I - (575) 393-6161.       Energy, Minerals and Natural Resources         25 N. French Dr., Hobbs, NM 88240       strict II - (575) 748-1283         strict II - (575) 748-1283       OH, CONGEDMANTION DIMINION			WELL API NO. 30-015-44401		
811 S. First St., Artesia, NM 88210 OIL CONSE.	S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of L	ease	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410			STATE 🛛	FEE	
<u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas L	ease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name REMDUA NORTH 30 STATE		
PROPOSALS.) 1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other			8. Well Number 122	:H	
2. Name of Operator			9. OGRID Number		
XTO ENERGY, INC.			005380		
3. Address of Operator 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707			10. Pool name or Wildcat WOLFCAMP		
4. Well Location			WOLFCAMP		
Unit Letter       L       : 2280 feet from theSOUTH_ line and615 feet from theWEST_ line         Section       30       Township       23S       Range       30E       NMPM       County EDDY					
1		0			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3090' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABAND				-	
— — —					
PULL OR ALTER CASING MULTIPLE COMPL	— — — — — — — — — — — — — — — — — — — —				
CLOSED-LOOP SYSTEM					
OTHER: OTHER: COMPL			ETION OPERATIONS		
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion</li> </ol>					
XTO respectfully submits this sundry notice of completion operations and first oil on the referenced well.					
12/27/18 – 02/07/2019: MIRU, Pressure test csg to 8,200 psi, open sleeve.					
02/08/2019 – 03/20/2019: Perf and stimulation operations. Total 49 stages 14159545 gals of slickwater, 3000 gals acid, 18149371 lbs proppant.					
03/21/2019 – 04/03/19: Set top of packer @ 10016', Run 2-7/8" tbg set @ 10025					
First Oil: 4/30/19					
Spud Date: 09/10/2018 Ri	ig Release Da	10/13/2018		MAY 1 3 2019	
	ig Release Da		en util		
			DIS	TRICT II-ARTESIA O.C.D	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Cherick Kowell T	ITLE Reg	ulatory Coordinator	DATE	05/03/19	
		cheryl rowell@vto		vat	
	-mail address	cheryl_rowell@xto	PHON	E:	
For State Use Only					
APPROVED BY Stren Than TI	ITLE	off Mgr	DATE_	5-13-19	
Conditions of Approval (if any):	·	Ũ			

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