District 1

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District Il

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

Date: 5/3/19

Phone:

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy Minerals and Natural Resources

Oil Conservation Division MAY 0 6 2019

1220 South St. Francis Dr.

Santa Fe, NM 8751151RICT II-ARTESIA O.C.D.

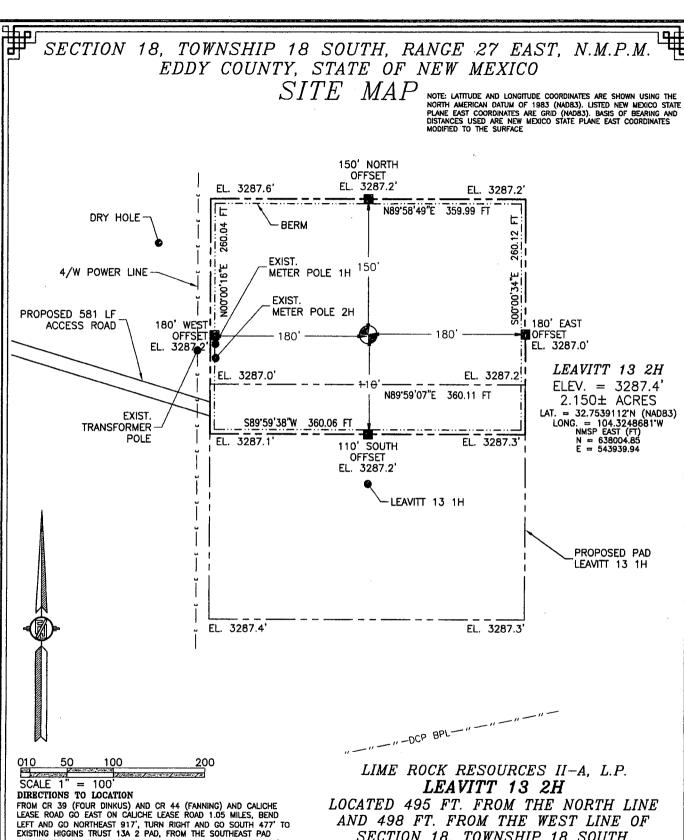
☐AMENDED REPORT

Form C-101

Revised July 18, 2013

	L	IME RO	1. Operator Name	and Add URC	ES II-A, L.P.	· · · · · · · · · · · · · · · · · · ·			² OGRID Num 277558			
* Propo	erty Code 6765				Property I	Name	·		0. /	Well No. 2H		
					7. Surface La					211		
UL - Lot	Section	Township	Range	Lo	t Idn Feet fi	7	I/S Line	Feet From	E/W Line	County		
1	18	18S	27E	<u> </u>	495		IORTH	498	WEST	EDDY		
	r 1			1		ttom Hole Location						
UL - Lot D	Section 13	Township 18S	Range 26E	Lo	t Idn Feet fa		I/S Line IORTH	Feet From 100	E/W Line WEST	County EDDY		
	L.,			<u> </u>		ormation						
**					Pool Name	mation				Pool Code		
Red Lake, Glori	eta-Yeso				····					51120		
				A	dditional Well							
	rk Type		12. Well Type	,	13. Cable/R	otary		^{14.} Lease Type P	15. Ground Level Elevation 3287' 20. Spud Date			
_	ultiple		17. Proposed Depth		18. Forma	tion	 	19. Contractor				
	V		6'MD/2775' T		Yeso		Un	ited Drilling		After 6/1/19		
Depth to Grou	ınd water 80) Ft	Dista	nce from	nearest fresh water	well 0.38 M	liles	Distance	o nearest surface water 0.63 Miles			
Type	1	Size	system in lieu of	Propo	pus sed Casing and asing Weight/ft		ogram	Sacks of C	ement	Estimated TOC		
Conductor			20"		91.5	 	40	40	· · · · · · · · · · · · · · · · · · ·	Surface		
Surface		1/4"	9-5/8"		36		230	600		Surface		
Production		/4"	7"		29		100	240		Surface		
			5-1/2"		20	82	206	980) '	Surface		
		, , 1	Casin	g/Cem	ent Program:	Additional	Comment	s				
Surface Cs	g set 50' a	bove first	oil show & top	of Sar	Andres. Cmt v	vill be circul	ated as re	quired.				
	-		22.	Propo	sed Blowout Pr	evention Pi	rogram					
	Туре		V	Vorking	Pressure		Test Pres	sure	N	lanufacturer		
	XLT 13-5/8	3"		50	00		2000		Na	tional Varco		
22								····				
best of my kn	owledge and	d belief.	n given above is to				OIL	CONSERVAT	TION DIVIS	SION		
1 turther cer 19.15.14.9 (B Signature:			ed with 19.15.14.9	7 (A.) NI	VIAC □ ANG/OF	Approved B	y:	as Ir	Podam			
Printed name:	Mike Pipp	oin	V/			Title:	On /L	13+	7			
Title: Petrole						Approved D		1-19 E	epiration Date:	5-21-21		
		oippinllc.com			······································				***			

Conditions of Approval Attached



SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

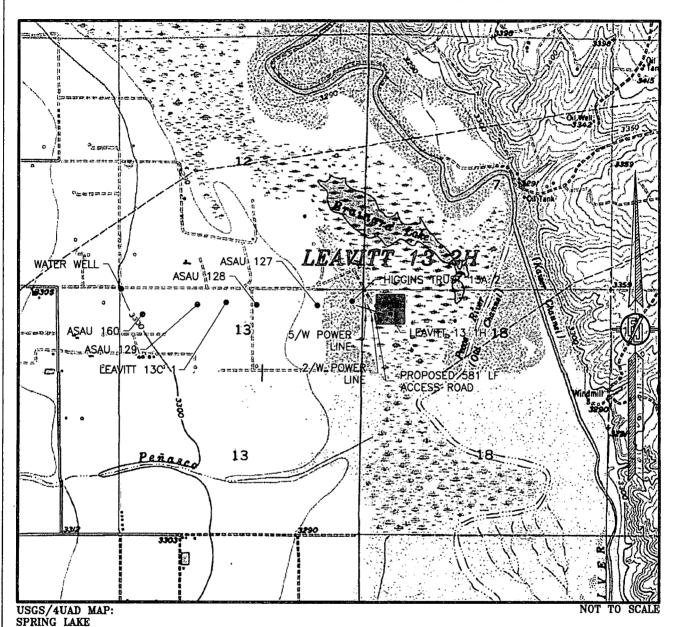
APRIL 19, 2019

SURVEY NO. 4817C

MADRON SURVEYING, INC. 301 SOUTH CARLSBAD, NEW MEXICO

CORNER FOLLOW PROPOSED ROAD SURVEY FLAGS SOUTHEAST 581' TO THE SOUTHWEST PAD CORNER FOR THIS LOCATION.

SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO LOCATION VERIFICATION MAP



LIME ROCK RESOURCES II-A, L.P.
LEAVITT 13 2H

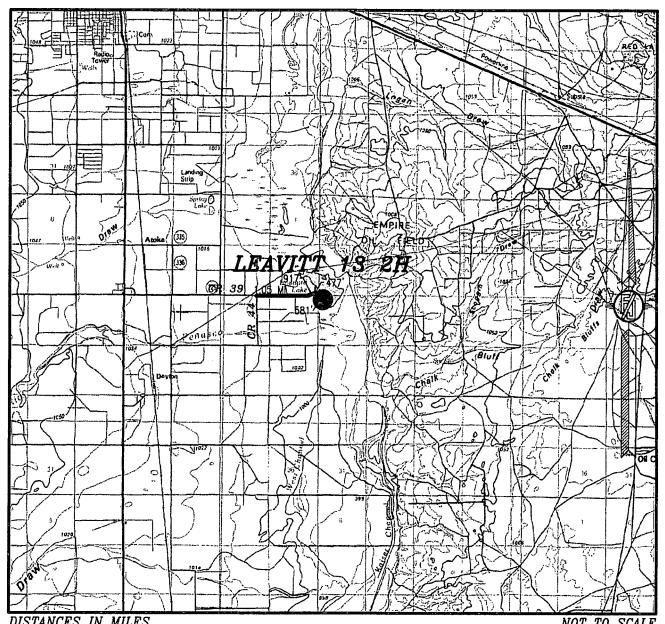
LOCATED 495 FT. FROM THE NORTH LINE AND 498 FT. FROM THE WEST LINE OF SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

APRIL 19, 2019

SURVEY NO. 4817C

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO

SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO VICINITY MAP



DISTANCES IN MILES

NOT TO SCALE

DIRECTIONS TO LOCATION

DIRECTIONS TO LOCATION
FROM CR 39 (FOUR DINKUS) AND CR 44 (FANNING) AND CALICHE
LEASE ROAD GO EAST ON CALICHE LEASE ROAD 1.05 MILES, BEND
LEFT AND GO NORTHEAST 917', TURN RIGHT AND GO SOUTH 477' TO
EXISTING HIGGINS TRUST 13A 2 PAD, FROM THE SOUTHEAST PAD
CORNER FOLLOW PROPOSED ROAD SURVEY FLAGS SOUTHEAST 581'
TO THE SOUTHWEST PAD CORNER FOR THIS LOCATION.

LIME ROCK RESOURCES II-A, L.P. LEAVITT 13 2H

LOCATED 495 FT. FROM THE NORTH LINE AND 498 FT. FROM THE WEST LINE OF SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

APRIL 19, 2019

SURVEY NO. 4817C

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO

SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL PHOTO



NOT TO SCALE AERIAL PHOTO: GOOGLE EARTH MARCH 2016

LIME ROCK RESOURCES II-A, L.P. LEAVITT 13 2H

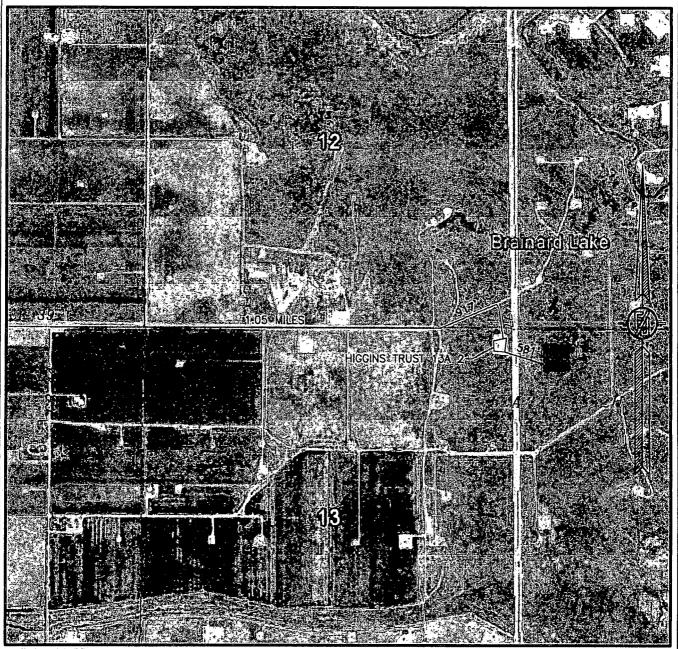
LOCATED 495 FT. FROM THE NORTH LINE AND 498 FT. FROM THE WEST LINE OF SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

APRIL 19, 2019

SURVEY NO. 4817C

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO

SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO ACCESS AERIAL ROUTE MAP



NOT TO SCALE AERIAL PHOTO: GOOGLE EARTH MARCH 2016

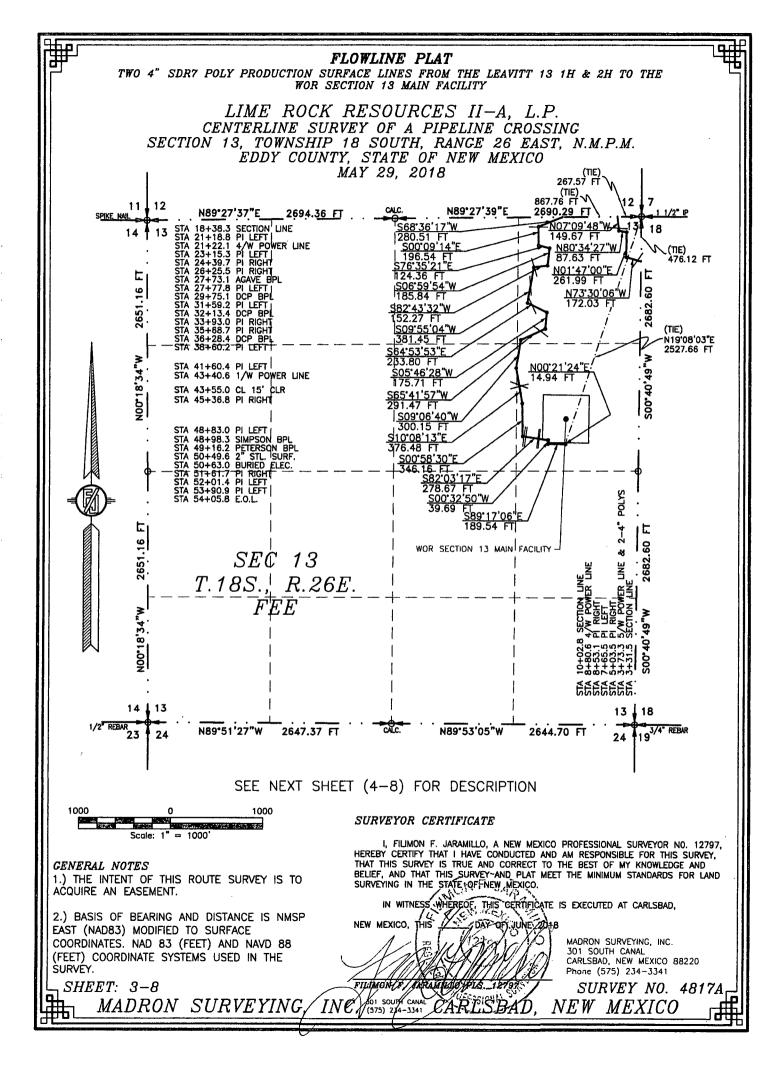
LIME ROCK RESOURCES II-A, L.P. LEAVITT 13 2H

LOCATED 495 FT. FROM THE NORTH LINE AND 498 FT. FROM THE WEST LINE OF SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

APRIL 19, 2019

SURVEY NO. 4817C

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO



TWO 4" SDR7 POLY PRODUCTION SURFACE LINES FROM THE LEAVITT 13 1H & 2H TO THE WOR SECTION 13 MAIN FACILITY

LIME ROCK RESOURCES II-A, L.P. CENTERLINE SURVEY OF A PIPELINE CROSSING SECTION 13, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO MAY 29. 2018

DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING FEE LAND IN SECTION 13, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE NE/4 NE/4 OF SAID SECTION 13, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M., WHENCE THE NORTHEAST CORNER OF SAID SECTION 13, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M. BEARS NOO'40'49"E, A DISTANCE OF 476.12 FEET:

THENCE N73'30'06"W A DISTANCE OF 172.03 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE N01'47'00"E A DISTANCE OF 261.99 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE N80'34'27"W A DISTANCE OF 87.63 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE NO7'09'48"W A DISTANCE OF 149.67 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTHEAST CORNER OF SAID SECTION 13, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M. BEARS N89'27'39"E, A DISTANCE OF 267.57 FEET;

SAID STRIP OF LAND BEING 671.32 FEET OR 40.69 RODS IN LENGTH, CONTAINING 0.462 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NE/4 NE/4 671.32 L.F. 40.69 RODS 0.462 ACRES

FROM SECTION 12 TO E.O.L.

BEGINNING AT A POINT WITHIN THE NE/4 NE/4 OF SAID SECTION 13, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M., WHENCE THE NORTHEAST CORNER OF SAID SECTION 13, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M. BEARS N89'27'39"E, A DISTANCE OF

THENCE \$68'36'17"W A DISTANCE OF 280.51 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE S00'09'14"E A DISTANCE OF 196.54 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S76'35'21"E A DISTANCE OF 124.36 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE S06'59'54"W A DISTANCE OF 185.84 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE S82'43'32"W A DISTANCE OF 152.27 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE S09'55'04"W A DISTANCE OF 381.45 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED:

THENCE S64'53'53"E A DISTANCE OF 233.80 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S05'46'28"W A DISTANCE OF 175.71 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE S65'41'57"W A DISTANCE OF 291.47 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE S09"06"40"W A DISTANCE OF 300.15 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S10"08"13"E A DISTANCE OF 376.48 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE S00'58'30"E A DISTANCE OF 346.16 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE S82'03'17"E A DISTANCE OF 278.67 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S00'32'50"W A DISTANCE OF 39.69 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED:

THENCE S89'17'06"E A DISTANCE OF 189.54 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;
THENCE NOO'21'24"E A DISTANCE OF 14.94 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTHEAST CORNER OF SAID SECTION 13, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M. BEARS N19"08'03"E, A DISTANCE OF 2527.66 FEET;

SAID STRIP OF LAND BEING 3567.58 FEET OR 216.22 RODS IN LENGTH, CONTAINING 2.457 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

125.02 RODS 1.421 ACRES NE/4 NE/4 2062.91 L.F. SE/4 NE/4

1400.44 L.F. 84.88 RODS 0.964 ACRES SW/4 NE/4 104.23 L.F. 6.32 RODS 0.072 ACRES

SURVEYOR CERTIFICATE

GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 4-8

MADRON SURVEYING.

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797. I, FILMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY IS TRUE-AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

EXICO. THIS DAY OF JUNE 2018

MADRON SURVEYING, INC.

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

FILIMON F SURVEY NO. 4817A 301 SOUTH CAPAL CARLSBAD,

NEW MEXICO

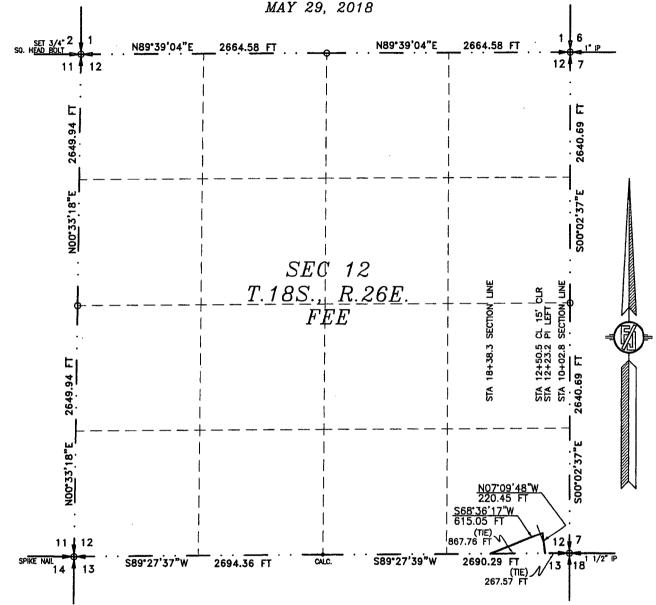
TWO 4" SDR7 POLY PRODUCTION SURFACE LINES FROM THE LEAVITT 13 1H & 2H TO THE WOR SECTION 13 MAIN FACILITY

LIME ROCK RESOURCES II—A, L.P.

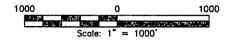
CENTERLINE SURVEY OF A PIPELINE CROSSING

SECTION 12, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M.

EDDY COUNTY, STATE OF NEW MEXICO



SEE NEXT SHEET (6-8) FOR DESCRIPTION



GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 5-8

MADRON SURVEYING,

SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797. HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE-AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY, AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF THIS CERTIFICATE IS EXECUTED AT CARLSBAD.

NEW MEXICO, THIS DAY OF JUNE 2048,

MARIANTE PROPERTY OF THE P

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 4817A

CARLSBAD, NEW MEXICO

TWO 4" SDR7 POLY PRODUCTION SURFACE LINES FROM THE LEAVITT 13 1H & 2H TO THE WOR SECTION 13 MAIN FACILITY

LIME ROCK RESOURCES II-A, L.P. CENTERLINE SURVEY OF A PIPELINE CROSSING SECTION 12, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO MAY 29. 2018

DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING FEE LAND IN SECTION 12, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT WITHIN THE SE/4 SE/4 OF SAID SECTION 12, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M., WHENCE THE SOUTHEAST CORNER OF SAID SECTION 12, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M. BEARS N89'27'39"E, A DISTANCE OF 267.57 FEET:

THENCE NOT'09'48"W A DISTANCE OF 220.45 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S68'36'17"W A DISTANCE OF 615.05 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTHEAST CORNER OF SAID SECTION 12, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M. BEARS N89'27'39"E, A DISTANCE OF 867.76 FEET;

SAID STRIP OF LAND BEING 835.50 FEET OR 50.64 RODS IN LENGTH, CONTAINING 0.575 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 SE/4 835.50 L.F. 50.64 RODS 0.575 ACRES

SURVEYOR CERTIFICATE

FILIMON/F/

GENERAL NOTES

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVÉY.

SHEET: 6-8

MADRON SURVEYING

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT-I-HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

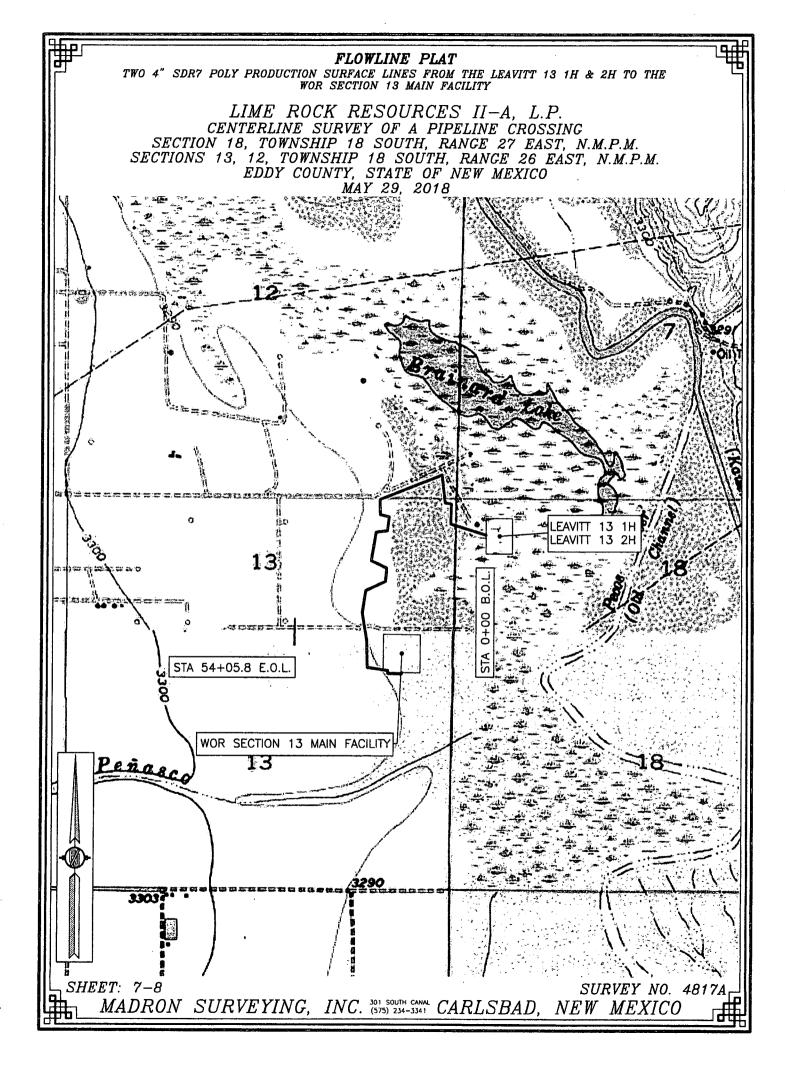
DAY OF JUNE 2018

JARAMILLO PLS. 1279

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-3341

SURVEY NO. 4817A

INC . V(575) 234-3341 CARLSBAD*NEW MEXICO*



TWO 4" SDR7 POLY PRODUCTION SURFACE LINES FROM THE LEAVITY 13 1H & 2H TO THE WOR SECTION 13 MAIN FACILITY

LIME ROCK RESOURCES II—A, L.P.

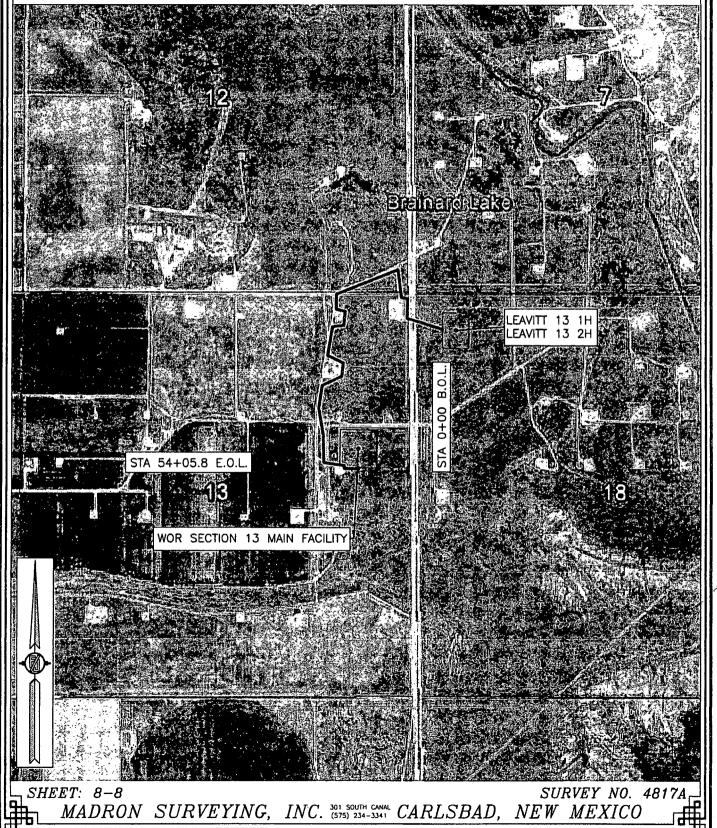
CENTERLINE SURVEY OF A PIPELINE CROSSING

SECTION 18, TOWNSHIP 18 SOUTH, RANGE 27 EAST, N.M.P.M.

SECTIONS 13, 12, TOWNSHIP 18 SOUTH, RANGE 26 EAST, N.M.P.M.

EDDY COUNTY, STATE OF NEW MEXICO

MAY 29, 2018



Lime Rock Resources II-A, L.P. Drilling Plan

Leavitt 13 #2H 495' FNL, 498' FWL (D) 18-18S-27E Eddy County, NM

- 1. The elevation of the unprepared ground is 3287.4 feet above sea leve
- 2. The geologic name of the surface formation is Quaternary Alluviu
- 3. A rotary rig will be utilized to drill the well to 8206'MD/2775' TVD and run casing. This equipme down and the well will be completed with a workover rig
- 4. Well will be drilled to a total proposed depth of 8206' MD/2775' TVD. The KOP for horizontal drilling at 2,077'. See directional plan for details.
- 5. Estimated tops of geologic markers:

	MD	TVD
Quaternary – Alluvium	Surface	Surface
Yates	NA	NA
7 Rivers	NA	NA
Queen	400	400
Grayburg	637	637
Premier	906	906
San Andres	946	946
Glorieta	2406	2305
Yeso	2496	2395
Tubb	NA	NA
TD	8206	2775

Estimated depths at which anticipated oil, gas, or other mineral bearing formations ar expected to be encountered:

	MD	TVD
Yates	NA	NA
7 Rivers	NA	NA
Queen	400	400
Grayburg	637	637
Premier	906	906
San Andres	946	946
Glorieta	2406	2305
Yeso	2496	2395
Tubb	NA	NA
TD	8206	2775

7. Proposed Casing and Cement program is as follows

Туре	Hole	Casing	Wt	Grade	Thread	Depth	Sx	Density	Yield	Components
Conductor	26"	20"	91.5	В	Welded	40	40			Ready Mix
Surface	12-1/4"	9-5/8"	36	J-55	ST&C	1230	600	14.8	1.35	CI C Cmt + 0.25 lbs/sk Cello Flake + 2% CaCl2
Intermediate										
								,		
Production	8-3/4"	7"	29	HCL-80	BT&C	3100	240	12.8	1.903	(35:65) Poz/CI C Cmt + 5% NaCl + 0.25 lbs/sk Cello Flake + 5 lbs/sk LCM-1 +0.2% R-3 + 6% Gel
		5-1/2"	20	L-80	LT&C	8206	980	14.8	1.33	Cl H w/ 0.6% R-3, 0.125% Cello Flake, 2% Gel

8. Proposed Mud Program is as follows

Depth	0-1230	1230-7850	7850-8000
Mud Type	Fresh Water Mud	Brine, Salt Gel, & Starch	Brine, Salt Gel, & Starch
Properties			
MW	8.4-9.2	9.8-10.1	9.9-10.1
рН	9.0-10.5	10.0-12.0	10.0-12.0
WL	NC	NC	20-30
Vis	28-34	28-29	32-34
MC	NC	NC	<2
Solids	NC	<2%	<3%
Pump Rate	300-500 gpm	375-425 gpm	400-425 gpm
Special		Use Poymers sticks and MF- 55 Hi-Vis Sweeps as necessary	Hi Vis Sweeps, add acid and starch as req. Raise Vis to 35 for log.

9. Pressure Control Equipment: See Attached Description and diagram of Pressure Control Equipment.

10. Testing, Logging and Coring Program

Testing Program No drill stem tests are anticipated

Electric Logging Program No Electric logs, MWD GR

Coring Program: No full or sidewall cores are anticipated.

11 Potential Hazards:

No abnormal temperatures or pressures are expected. There is no known presence of H2S in this H2S is encountered the operator will comply with the provisions of Onshore Oil and Gas Order No. personnel will be familiar with all aspects of safe operation of equipment being used to drill this well Estimated BHP 1,221 psi based on 0.44 x TVD. The estimated BHT is 125 degrees F.

12. Duration of Operations:

Anticipated spud date will be soon after approval and as soon as a rig will be available. Move in operations and drilling is expected to take 15 days. An additional 14 days will be needed it complet well and to construct surface facilities.



Lime Rock Resources

Eddy County, NM SEC 18 T18S R27E Leavitt 13-2H

Original Wellbore

Plan: Plan 5

Standard Planning Report

24 April, 2019

Database: **EDM Server Database** Well Leavitt 13-2H Local Co-ordinate Reference: KB @ 3308.4usft Company: Lime Rock Resources TVD Reference: Eddy County, NM Project: MD Reference: KB @ 3308.4usft 4 SEC 18 T18S R27E Site: North Reference: Grid Leavitt 13-2H Well: **Survey Calculation Method:** Minimum Curvature

Wellbore: Original Wellbore

Design: Plan 5

Eddy County, NM Project

Map System: Geo Datum:

US State Plane 1983 North American Datum 1983 System Datum:

Mean Sea Level

Map Zone: New Mexico Eastern Zone

SEC 18 T18S R27E Site

Site Position: From:

Lat/Long

Northing:

637.839.89 usft

Latitude:

32° 45' 12.448 N

Easting:

543,939.97 usft

Longitude:

104° 19' 29.525 W

Position Uncertainty:

0.0 usft Slot Radius:

13-3/16 "

Grid Convergence:

0.00°

Well Position

Position Uncertainty

+N/-S +E/-W

165.0 usft -2.0 usft 0.0 usft Northing: Easting:

Wellhead Elevation:

638,004.89 usft 543;937.97 usft Latitude: Longitude:

32° 45' 14.081 N 104° 19' 29.548 W

Ground Level: 3,287.4 usft

Original Wellbore Wellbore Sample Date Magnetics Declination Dip Angle **Model Name** Field Strength (nT) **IGRF2015** 4/30/2019 47,979.18048313

Docien Plan 5		and the second s			1)
Audit Notes:					
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0	
Vertical Section: Depth F	rom (TVD) isft)	+N/-S (usft)	+E/-W/ (usft)	Direction (°)	
	0.0	0.0	0.0	269.95	

Plan Survey Tool Program

Depth From Depth To

(usft) Survey (Wellbore)

8,205.2 Plan 5 (Original Wellbore) 0.0

MWD

OWSG MWD - Standard

Plan Sections										
Measured			Vertical			Dogleg	Build	Tum		
Depth	Inclination	Azimuth	Depth 💖	+N/-S	+E/-W	Rate	Rate	Rate	TFO	
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)	(°)	Target
1. L.	Marina in	المراجعة المستخدمة المستخدمة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة ال	والأساني للمالك أثالها	ا المِنْدُ (دُنْ الْأَنْمُاتِ الْمَادِيُّ الْمَادِيُّ الْمَادِيُّ الْمَادِيُّ الْمَادِيُّ الْمَادِيُّ الْمَادِيُ	a ser land deline	فأعالملطا سا		នារ៉ាស់ នៅដែន .		ر از در از
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,077.0	0.00	0.00	2,077.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,677.0	60.00	270.00	2,573.2	0.0	-286.5	10.00	10.00	0.00	270.00	
2,927.0	60.00	270.00	2,698.2	0.0	-503.0	0.00	0.00	0.00	0.00	
3,227.0	90.00	270.00	2,775.0	0.0	-789.5	10.00	10.00	0.00	0.00	
3,232.8	90.00	269.94	2,775.0	0.0	-795.2	1.00	-0.01	-1.00	-90.48	
8,205.5	90.00	269.94	2,775.0	-5.0	-5,768.0	0.00	0.00	0.00	0.00	Leavitt 13 2H - PBHL

Database: Company:

Project:

Site:

EDM Server Database Lime Rock Resources

Eddy County, NM SEC 18 T18S R27E

Well: Wellbore: Design: Leavitt 13-2H Original Wellbore Plan 5 Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Leavitt 13-2H KB @ 3308.4usft

KB @ 3308.4usft Grid

Minimum Curvature

Planned Survey				na a arang an hina.	a a				
				e e e e e e e e e e e e e e e e e e e			i de en la companya de la companya d La companya de la co		
Measured			Vertical		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Vertical	Dogleg	Build	Turn
Depth	Inclination	Azimuth	Depth	+N/-S	+E/-W	Section	Rate	Rate	Rate
(usft)	· · · · · · · · · · · · · · · · · · ·	(°)	(usft)	* 2.0 Table 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(usft)	(°/100usft)	(°/100usft)	(°/100usft)
The state of the s			. (uoity	(usft)	(usft)	e : (Jane) Reburne : American	(,,,,,oousit)	(// Toodsity	() toousity
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0		0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0		0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500,0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0		0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0		0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0		0.0	0.0	0.00	0.00	0.00
1,230.0	0.00	0.00	1,230.0		0.0	0.0	0.00	0.00	0.00
9-5/8" - Surf	and the second second			a terral a file		ยการกรณ์			
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
•									
1,400.0	0.00	0.00	1,400.0		0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0		0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0		0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0		0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0:0	0.0	0:0	0.00	0:00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0,00	0.00	0.00
2,000.0	0.00	0.00	2,000.0		0.0	0.0	0.00	0.00	0.00
2,077.0	0.00	0.00	2,077.0	0.0	0.0	0.0	0.00	0.00	0.00
4	10°/100' Build								
2,100.0	2.30	270.00	2,100.0	0.0	~0.5	0.5	10.00	10.00	0.00
2,200.0	12.30	270.00	2,199.1	0.0	-13.2	13.2	10.00	10.00	0.00
2,300.0	22.30	270,00	2,294.4	0,0	-42.9	42.9	10.00	10.00	0.00
2,400.0	32.30	270.00	2,383.2		-88.7	88.7	10.00	10.00	0.00
2,500.0	42.30	270.00	2,462.6		-149.2	149.2	10.00	10.00	0.00
2,600.0	52.30	270.00	2,530.3		222.6	222.6	10.00	10.00	0.00
2,677.0	60.00	270.00	2,573.2	0.0	-286.5	286.5	10.00	10.00	0.00
Begin 60° Ta	ngent							4	•
2,700.0	60.00	270.00	2,584,7	0.0	-306,4	206.4	0.00	0.00	0.00
2,800.0	60.00	270.00	2,564.7 2,634.7	0.0 0.0	-306.4 -393.0	306.4 393.0	0.00 0.00	0.00 0.00	0.00 0.00
2,900.0	60.00	270.00	2,684.7		-479,6	479.6	0.00	0.00	0.00
2,927.0	60.00	270.00	2,698.2		-503.0	503.0	0.00	0.00	0.00
· ·	10°/100' Build	7.000			3.4	000.0	7 7 4 5 T	0.00	0.00
3,000.0	67.30	270.00	2,730.6	0.0	-568.4	568.4	10.00	10.00	0.00
			•						
3,032.0	70.50	270.00	2,742.1	0.0	-598.2	598.2	10.00	10.00	0.00
FTP - 100' FI		- 123		200					
3,100.0	77.30	270.00	2,760.9		-663.5	663.5	10.00	10.00	0.00
3,200.0	87.30	270.00	2,774.3		-762.5	762.5	10.00	10.00	0.00
3,227.0	90.00	270.00	2,775.0	0.0	-789.5	789.5	10.00	10.00	0.00
EOC							A 12 - 12	1 - 4 - West	
3,232.8	90.00	269.94	2,775.0	0.0	-795.2	795.2	1.00	-0.01	-1.00
3,300.0	90.00	269.94	2,775.0	-0.1	-862.5	862.5	0.00	0.00	0.00
3,400.0 3,400.0	90.00	269.94 269.94	2,775.0 2,775.0		-662.5 -962.5	962.5	0.00	0.00	0.00
3,500.0	90.00	269.94	2,775.0		-962.5 -1,062.5	1,062.5	0.00	0.00	0.00
3,600.0	90.00	269.94 269.94	2,775.0		-1,162.5	1,162.5	0.00	0.00	0.00
3,700.0	90.00	269.94	2,775.0		-1,162.5	1,162.5	0.00	0.00	0.00
3,800.0	90.00	269.94	2,775.0		-1,362.5	1,362.5	0.00	0.00	0.00
3,900.0	90.00	269.94	2,775.0	- 0.7	-1,462.5	1,462.5	0.00	0.00	0.00

EDM Server Database Database: Lime Rock Resources Company: Project: Eddy County, NM SEC 18 T18S R27E Site: Well: Leavitt 13-2H Wellbore: Original Wellbore Plan 5

Local Co-ordinate Reference: TVD Reference: MD Reference: North Reference: Survey Calculation Method:

Well Leavitt 13-2H KB @ 3308.4usft KB @ 3308.4usft Grid Minimum Curvature

Design:

ned Survey									
Measured			Vertical			Vertical	Dogleg	Build	Turn
Depth	Inclination	Azimuth	Depth	+N/-S	+E/-W	Section	Rate	Rate	Rate
(usft)	(9)	(°)	(usft)	(usft)	(usft)	(usft)	(°/100usft)	-(°/100usft)	(°/100usft)
4,000.0	90.00	269.94	2,775.0	-0.8	-1,562.5	1,562.5	0.00	0.00	0.00
4,100.0	90.00	269.94	2,775.0	-0.8 -0.9	-1,662.5	1,662.5	0.00	0.00	0.00
4,200.0	90.00	269.94	2,775.0	-1.0	-1,762.5	1,762.5	0.00	0.00	0.00
			-		•				
4,300.0	90.00	269.94	2,775.0	-1.1	-1,862.5	1,862.5	0.00	0.00	0.00
4,400.0	90.00	269.94	2,775.0	-1.2	-1,962.5	1,962.5	0.00	0.00	0.00
4,500.0	90.00	269.94	2,775.0	-1.3	-2,062.5	2,062.5	0.00	0.00	0.00
4,600.0	90.00	269.94	2,775.0	-1.4	-2,162.5	2,162.5	0.00	0.00	0.00
4,700.0	90.00	269.94	2,775.0	-1.5	-2,262.5	2,262.5	0.00	0.00	0.00
4,800.0	90.00	269.94	2,775.0	-1.6	-2,362.5	2,362.5	0.00	0.00	0.00
4,900.0	90.00	269.94	2,775.0	-1.7	-2,462.5	2,462.5	0.00	0.00	0.00
5,000.0	90.00	269.94	2,775.0	-1.8 [,]	-2,562.5	2,562.5	0.00	0.00	0.00
5,100.0	90.00	269.94	2,775.0	-1.9	-2,662.5	2,662.5	0.00	0.00	0.00
5,200.0	90.00	269.94	2,775.0	-2.0	-2,762.5	2,762.5	0.00	0.00	0.00
5,300.0	90.00	269.94	2,775.0	-2.1	-2,862.5	2,862.5	0.00	0.00	0.00
5,400.0	90.00	269.94	2,775.0	-2.2	-2,962.5 -2,962.5	2,962.5	0.00	0.00	0.00
5,500.0	90.00	269.94	2,775.0	-2.3	-3,062.5	3,062.5	0:00	0.00	0.00
5,600.0	90.00	269.94	2,775.0	-2.4	-3,162.5	3,162.5	0.00	0.00	0.00
5,700.0	90.00	269.94	2,775.0	-2.5	-3,262.5	3,262.5	0.00	0.00	0.00
5,800.0	90.00	269.94	2,775.0	-2.6	-3,362.5	3,362.5	0.00	0.00	0.00
5,900.0	90.00	269.94	2,775.0	-2.7	-3,462.5	3,462.5	0.00	0.00	0.00
6,000.0	90:00	269:94	2,775.0	-2.8	-3,562.5	3,562.5	0.00	0.00	0.00
6,100.0	90.00	269.94	2,775.0	-2.9	-3,662.5	3,662.5	0.00	0.00	0.00
6,200.0	90,00	269,94	2,775.0	-3.0	-3,762.5	3,762.5	0.00	0.00	0.00
6,300.0	90.00	269.94	2,775.0	-3.1	-3,862.5	3,862.5	0.00	0.00	0.00
6,400.0	90.00	269.94	2,775.0	-3.2	-3,962.5	3,962.5	0.00	0.00	0.00
6,500.0	90.00	269.94	2,775:0	-3.3	-4,062.5	4,062.5	0.00	0.00	0.00
6,600.0	90.00	269.94	2,775.0	-3.4	-4,162.5	4,162.5	0.00	0.00	0.00
6,700.0	90.00	269.94	2,775.0	-3.5	-4,262.5	4,262.5	0.00	0.00	0.00
6,800.0	90.00	269.94	2,775.0	-3.6	-4,362.5	4,362.5	0.00	0.00	0.00
6,900.0	90.00	269.94	2,775.0	-3.7	-4,462.5	4,462,5	0.00	0.00	0.00
7,000.0	90.00	269.94	2,775.0	-3.8	-4,562.5	4,562.5	0.00	0.00	0.00
7,100.0	90.00	269.94	2,775.0	-3.9	-4,662.5	4,662.5	0.00	0.00	0.00
7,200.0	90.00	269.94	2,775.0	-4.0	-4,762.5	4,762.5	0.00	0.00	0.00
7,300.0	90.00	269.94							
7,300.0 7,400.0	90.00	269.94 269.94	2,775.0 2,775.0	-4.1 -4.2	-4,862.5 -4,962.5	4,862.5	0.00	0.00	0.00
7,400.0 7,500.0	90.00	269.94 269.94	2,775.0 2,775.0	-4.2 -4.3	-4,962.5 -5,062.5	4,962.5	0.00	0.00	0.00
7,600.0 7,600.0	90.00	269.94 269.94	2,775.0 2,775.0	-4.3 -4.4	-5,062.5 -5,162.5	5,062.5 5.162.5	0.00 0.00	0.00 0.00	0.00
7,700.0	90,00	269.94	2,775.0	-4. 4 -4.5	-5,162.5 -5,262.5	5,162.5 5,262.5	0.00	0.00	0.00 0.00
7,800.0	90.00	269.94	2,775.0	-4.6	-5,362.5	5,362.5	0.00	0.00	0.00
7,900.0	90.00	269,94	2,775.0	-4.7	-5,462.5	5,462.5	0.00	0.00	0.00
8,000.0	90.00	269.94	2,775.0	-4.8	-5,562.5	5,562.5	0.00	0.00	0.00
Production			* 1				· · · · · · · · · · · · · · · · · · ·		* :
8,100.0	90.00	269.94	2,775.0	-4.9	-5,662.5	5,662.5	0.00	0.00	0.00
8,200.0	90.00	269.94	2,775.0	-5.0	-5,762.5	5,762.5	0.00	0.00	0.00
8,205.5	90.00	269.94	2.775.0	-5.0	-5,768.0	5,768,0	0.00	0.00	0.00
PBHL	30,00	200.07	2,770,0	-0.0	4	5,,00.0	0.00	0.00	0.00

Database: **EDM Server Database** Local Co-ordinate Reference: Well Leavitt 13-2H Company: Lime Rock Resources KB @ 3308.4usft TVD Reference: Project: Eddy County, NM KB @ 3308.4usft MD Reference: Site: SEC 18 T18S R27E North Reference: Grid Well: Leavitt 13-2H Survey Calculation Method: Minimum Curvature Original Wellbore Wellbore: Plan 5 Design:

Design Targets Target Name Dip Dir. Northing - hit/miss target +N/-S +E/-W Easting : Dip Angle TVD - Shape (usft) (usft) (usft) ə (usft) 🦠 🗟 (usft) Leavitt 13 2H - PBHL 0.00 0.01 2,775.0 -5.0 -5,768.0 637,999.89 538,169.97 32° 45' 14.031 N 104° 20' 37.092 W - plan hits target center - Point

Casing Points	Arriva Arriva estigna a como a como de la co	The first Miller in 3900 has been been and the second with the first has been also been also been also begin a	And the section of th
		医二氢甲酚 医乳头角 网络金属铜铁铁铁 医二氏征	
Measured Vertical		Casing	Hole
Depth Depth		Diameter	Diameter
(usft) (usft)		Name (")	
1,230.0 1,230.0	Surface	9-5/8	12-1/4
8,000.0 2,775.0	Production	5-1/2	8-3/4

Plan Annotations	The state of the			
Measured	Vertical	Local Coordinate		
Depth	Depth		E/-W	
(usft)	(usft)	(usft)	(usft)	Comment
1,230.0	1,230.0	0.0	0.0	9-5/8"
2,077.0	2,077.0	0.0	0.0	KOP - Start 10°/100' Build
2,677.0	2,573.2	0.0	-286.5	Begin 60° Tangent
2,927.0	2,698.2	0.0	-503.0	KOP - Start 10°/100' Build
3,032.0	2,742.1	0.0	-598.2	FTP - 100' FEL
3,227.0	2,775.0	0.0	-789.5	EOC
8,205.5	2,775.0	-5.0	-5,768.0	PBHL



Project: Eddy County, NM Site: SEC 18 T18S R27E Well: Leavitt 13-2H Wellbore: Original Wellbore Design: Plan 5

Reference Details

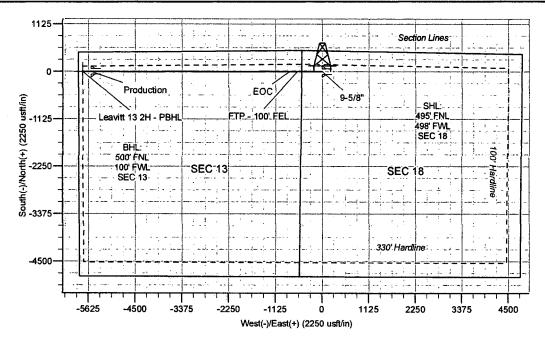
Geodetic System: US State Plane 1983

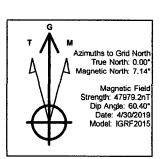
Datum: North American Datum 1983 Ellipsoid: GRS 1980 Latitude: 32° 45' 14,081 N Longitude: 104° 19' 29,548 W Grid Convergence: 0.00° West Ground Elevation: 3287,4 KB Elevation: KB @ 3308.4usft

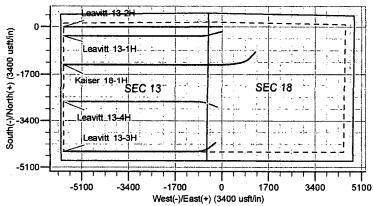


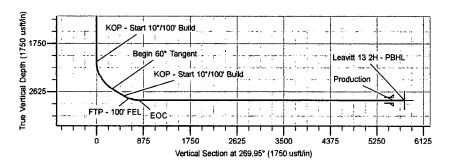
RPM Consulting, Inc 1600 Broadway, Suite 1610 Denver, CO 80013 303-595-7625

		 	·										
CASING DETAILS				SECTION DETAILS									
Size	Name	MD	TVD	VSect	TFace	Dleg	+E/-W	+N/-S	TVD	Ázi	Inc	MD	
9-5/8	Surface	1230.0	1230.0	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
5-1/2	Production	8000.0	2775.0	0.0	0.00	0.00	0.0	0.0	2077.0	0.00	0.00	2077.0	
				286.5	270.00	10.00	-286.5	0.0	2573.2	270.00	60.00	2677.0	
				503.0	0.00	0.00	-503.0	0.0	2698.2	270.00	60.00	2927.0	
				789.5	0.00	10,00	-789.5	0.0	2775.0	270.00	90.00	3227.0	
				795.2	-90.48	1.00	-795.2	0.0	2775.0	269.94	90.00	3232.8	
				5768.0	0.00	0.00	-5768.0	-5.0	2775.0	269.94	90.00	8205.5	









Hydrogen Sulfide Drilling Plan Summary

- A. All personnel shall receive proper H2S training in accordance with Onshore Order 6 III.C.3.a.
- B. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.
- C. Required Emergency Equipment:
 - Well control equipment
 - a. Flare line 150' from wellhead to be ignited by flare gun.
 - b. Choke manifold with a remotely operated choke.
 - c. Mud/gas separator
 - Protective equipment for essential personnel.

Breathing apparatus:

- a. Rescue Packs (SCBA) 1 unit shall be placed at each breathing area, 2 shall be stored in the safety trailer.
- b. Work/Escape packs —4 packs shall be stored on the rig floor and contain sufficiently long air hoses as to not to restrict work activity.
- c. Emergency Escape Packs —4 packs shall be stored in the doghouse for emergency evacuation.

Auxiliary Rescue Equipment:

- a. Stretcher
- b. Two OSHA full body harness
- c. 100 ft 5/8 inch OSHA approved rope
- d. 1-20# class ABC fire extinguisher

H2S detection and monitoring equipment:

The stationary detector with three sensors will be placed in the upper dog house if equipped, set to visually alarm @ 10 ppm and audible @ 14 ppm. Calibrate a minimum of every 30 days or as needed. The sensors will be placed in the following places: Rig floor / Bell nipple / End of flow line or where well bore fluid is being discharged.

(Gas sample tubes will be stored in the safety trailer)

Visual warning systems:

- a. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
- b. A colored condition flag will be on display, reflecting the current condition at the site at the time.
- c. Two wind socks will be placed in strategic locations, visible from all angles.

■ Mud program:

The mud program has been designed to minimize the volume of H2S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H2S bearing zones.

Metallurgy:

- a. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service.
- b. All elastomers used for packing and seals shall be H2S trim.

■ Communication:

Communication will be via two way radio in emergency and company vehicles. Cell phones and land lines where available.

H2S CONTINGENCY DRILLING PLAN EMERGENCY CONTACTS

Company Offices - Lime Rock Houston Office

Answering Service (After Hours) Artesia, NM Office

Roswell, NM

713-292-9510 713-292-9555 575-748-9724

575-623-8424

KEY PERSONNEL

NAME	TITLE	LOCATION	OFFICE #	CELL#	HOME#
Frank Falleri	Production Manager	Houston	713-360-5714	713-817-8275	Same as Cell
Frank Falleri	Operations Engineer	Houston	713-360-5714	713-817-8275	Same as Cell
Jerry Smith	Assistant Production Supervisor	Artesia	575-748-9724	505-918-0556	575-746-2478
Michael Barrett	Production Supervisor	Artesia	575-623-8424	505-353-2644	575-623-4707
Dave Williamson	Well Site Supervisor	Rotates on Site	NA	575-308-9980	NA
Bob Cramer	Well Site Supervisor	Rotates on Site	NA	405-365-2727	NA

	Agency Call List					
City	City Agency or Office					
Artesia	Ambulance	911				
Artesia	State Police	575-746-2703				
Artesia	Sherriff's Office	575-746-9888				
Artesia	City Police	575-746-2703				
Artesia	Fire Department	575-746-2701				
Artesia	Local Emergency Planning Committee	575-746-2122				
Artesia	New Mexico OCD District II	575-748-1283				
Carlsbad	Ambulance	911				
Carlsbad	State Police	575-885-3137				
Carlsbad	Sherriff's Office	575-887-7551				
Carlsbad	City Police	575-885-2111				
Carlsbad	Fire Department	575-885-2111				
Carlsbad	Local Emergency Planning Committee	575-887-3798				
Carlsbad	US DOI Bureau of Land Management	575-887-6544				
State Wide	New Mexico Emergency Response Commisssion ("NMERC")	505-476-9600				
State Wide	NMERC 24 Hour Number	505-827-9126				
State Wide	New Mexico State Emergency Operations Center	505-476-9635				
National	National Emergency Response Center (Washington D.C.)	800-424-8802				

Emergency Services									
Name	Service	Location	Telephone Number	Alternate Number					
Boots & Coots International Well Control	Well Control	Houston / Odessa	1-800-256-9688	281-931-8884					
Cudd Pressure Control	Well Control/Pumping	Odessa	915-699-0139	915-563-3356					
Baker Hughes Inc.	Pumping Services	Artesia, Hobbs & Odessa	575-746-2757	Same					
Total Safety	Safety Equipment & Personnel	Artesia	575-746-2847	Same					
Cutter Oilfirld Services	Drilling Systems Equipment	Midland	432-488-6707	Same					
Safety Dog	Safety Equipment & Personnel	Artesia	575-748-5847	575-441-1370					
Fighting for Life	Emergency Helicopter Evacuation	Lubbock	806-743-9911	Same					
Aerocare	Emergency Helicopter Evacuation	Lubbock	806-747-8923	Same					
Med Flight Air Ambulance	Emergency Helicopter Evacuation	Alburquerque	505-842-4433	Same					
Artesia General Hospital	Emergency Medical Care	Artesia	575-748-3333	702 North 13th Street					

Pressure Control Equipment

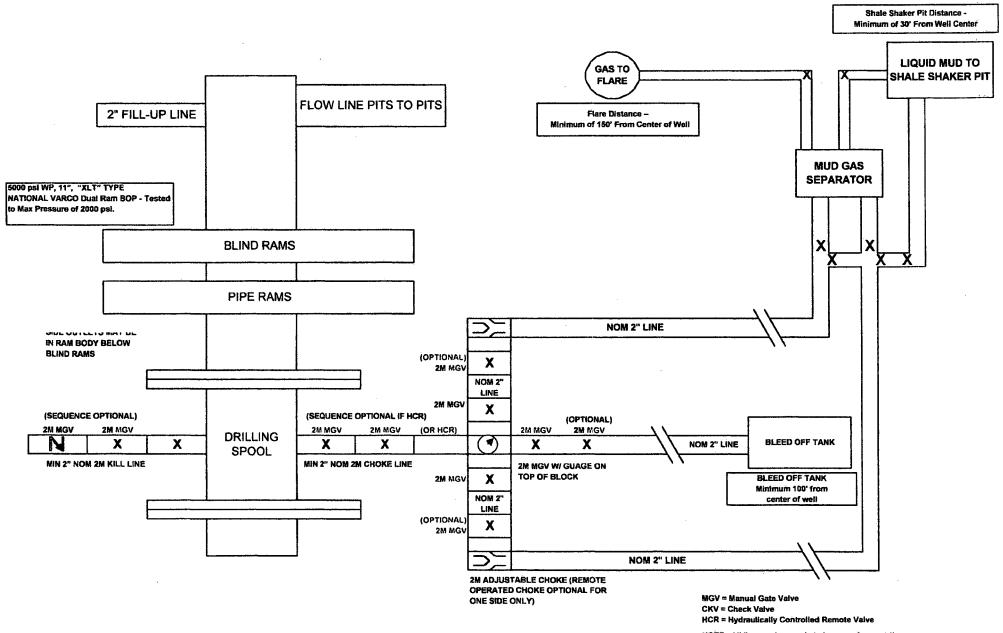
The blowout preventer equipment (BOP) will consist of a 5000 psi rated, "XLT" type, National VARCO double ram preventer that will be tested to a maximum pressure of 2000 psi. The unit will be hydraulically operated and the ram type preventer will be equipped with blind rams on top and drill pipe rams on bottom. The 2M BOP will be installed on the 9 5/8" surface casing and utilized continuously until total depth is reached. All casing strings will be tested as per Onshore Order #2. This also includes a thirty day (30) test, should the rig still be operating on the same well in thirty days.

Pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These functional tests will be documented on the daily drilling logs.

The BOP equipment will consist of the following:

- Double ram with blind rams (top) and pipe rams (bottom),
- Drilling spool, or blowout preventer with 2 side outlets (choke side shall be a 2" minimum diameter, kill side will be at least 2 inch diameter),
- Kill line (2 inch minimum),
- A minimum of 2 choke line valves (2 inch minimum),
- 2 inch diameter choke line,
- 2 kill valves, one of which will be a check valve (2 inch minimum),
- 2 chokes, one of which will be capable of remote operation,
- Pressure gauge on choke manifold,
- Upper Kelly cock valve with handle available,
- Safety valve and subs to fit all drill string connections in use,
- All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
- A Fill-up line above the uppermost preventer.

2M BOP SCHEMATIC



NOTE: All lines, valves and chokes are shown at the minimum size allowed, but may be larger

Lime Rock Resources II-A, L.P.

Leavitt 13 #2H Unit D, SEC. 18 T18S-R27E, Eddy County, NM

Design: Closed Loop System with roll-off steel bins (pits)

CRI/HOBBS will supply (2) bins (100 bbl) volume, rails and transportation relating to the Close Loop System. Specification of the Closed Loop System is attached.

Contacts: Gary Wallace (432) 638-4076 Cell

(575) 393-1079 Office

Scomi Oil Tool: Supervisor - Armando Soto (432) 553-7979 Hobbs, NM

Monitoring 24 Hour service

Equipment:

Centrifuges - Derrick Brand Rig Shakers - Brandt Brand

D-watering Unit

Air pumps on location for immediate remediation process

Layout of Close Loop System with bins, centrifuges and shakers attached.

Cuttings and associated liquids will be hauled to a State regulated third party disposal site (CRI or Controlled Recovery, Inc.). The disposal site permit is DFP = #R9166.

2- (250 bbl) tanks to hold fluid 2-CRI bins with track system 2-500 bbl frac tanks with fresh water

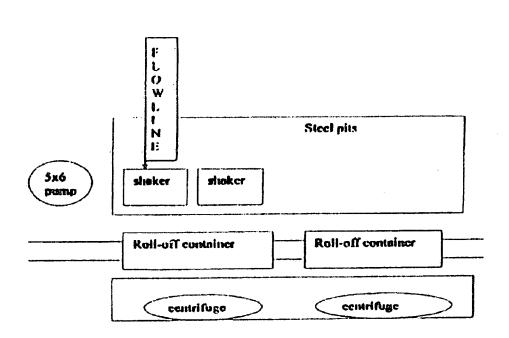
2-500 bbl frac tanks for brine water

Operations:

Closed Loop System equipment will be inspected daily by each tour and any necessary maintenance performed. leak in system will be repaired and/or contained immediately. OCD will be notified within 48 hours of any spill. Remediation process will start immediately.

Closure:

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI equipment to DFP #R9166.



This will be maintained by 24 hour solids control personnel that stay on location.



Office: 979.746.1689

Coth \$75.748.4347