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Submit One Copy To Appropriate Pierce State of New Mexico Office Energy, Minerals and Natural Resource	Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
	5. Indicate Type of Lease
811 S. First St., Artesia, NM 88210 <sup>th</sup> OIL CONSERVATION DIVISIO <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87400 II-ARTESIA O.CL 20 South St. Francis Dr. <u>District IV</u> DISTRICT II-ARTESIA O.CL 20 South St. Francis Dr.         Santa Fe, NM 87505       1220 S. St. Francis Dr., Santa Fe, NM	STATE STATE 6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	A White State
PROPOSALS.)         1. Type of Well:         Oil Well         Gas Well         Other	8. Well Number 2
2. Name of Operator DEVON ENERGY PRODUCTION CO LP	9. OGRID Number 6137
3. Address of Operator PO BOX 250, ARTESIA, NM 88211	10. Pool name or Wildcat Diamond Mound; Morrow (Gas)
4. Well Location	
Unit Letter <u>F</u> : 1980 feet from the <u>NORTH</u> line and <u>1980</u> feet from the WEST line Section <u>35</u> Township <u>155</u> Range 27E NMPM County <u>CHAVEZ</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3534' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK D PLUG AND ABANDON D REMEDIA	L WORK 🚺 ALTERING CASING 🔲
	CE DRILLING OPNS 🚺 P AND A 🔄
OTHER:	on is ready for OCD inspection after P&A
<ul> <li>All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>	
A steel below ground identification marker plate is welded to the top of the plugged wellhead, buried at least 3' below surface with	
GPS coordinates as follows:32.9743767; -104.2081528	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY	
STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Riser-must stay-in-place Kiser-Not level.	
S: If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
$\Delta$ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) $\rho/\Lambda$ = $(1 + 1) + 1$	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE A. Menous	
For State Use Only	$\frac{\text{om}}{\text{NED}} = \frac{575-746-5544}{\text{GC}}$
APPROVED BY:	$\frac{1}{DATE} \frac{5}{2} \frac{1}{7}$
Conditions of Approval (if any): Devon - Internal	

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Devon - Internal

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