Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
<u>District II</u> – (575) 748-1283			WELL API NO. 30-015-26304
811 S. First St., Artesia, NM 88210 <u>District III</u> = (505) 334-6178			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505		STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. K-3271	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			James A
PROPOSALS:)			8. Well Number
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			9. OGRID Number
ConocoPhillips Company			217817
3. Address of Operator 925 N. Eldridge Pkwy Houston, TX 77079			10. Pool name or Wildcat Cabin Lake Delaware
4. Well Location			Cabii Lake Delaware
Unit Letter H : 1650 feet from the North line and 660 feet from the East line			
Section 2 Township 122-S Range 30E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3220° GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON			-
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE			IT JOB
CLOSED-LOOP SYSTEM			S
OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
3/26/19—MIRU.	Ā	priered for plugates of	Fuel house and the second
3/27/19—POOH rods NUBOP unset TAC. of C-103 (Subvequent Report of Well Plugglag) which may be round at OCD Web Page under Forms, www.mord streams and the property of the pro			
3/28/19—Set 5½ CIBP @ 5610' circ well w/ MLF cap BP w/ 25 sxs SIW.			
3/29/19—No tag spot another 25 sxs WOC Tag @ 5305.			
4/01/19—Perf @ 3550' pressure up OCD ok'd to spot 25 sxs @ 3611'.			
DIGITILI II-ANIESIAU.U.D.			
4/02/19—Tag @ 3214' perf @ 450' circ 120 sxs to surface verified RDMO.			
A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17			
Spud Date:	Rig Release Da	ate:	
Thereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE			
Type or print nameChris Rom	ero E-mail address:		PHONE: 432-563-3355
For State Use Only			
APPROVED BY: DATE 5/17/19			
Conditions of Approval (if any):			