Form 3160-5 (June 2015)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		OMB	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM119754			
SUNDRY		NOTICES AND REPORTS ON WELLS					
	Do not use th abandoned we	is form for proposals to II. Use form 3160-3 (AP	drill or to re-enter an D) for such proposals.	6. If Indian, Allottee	or Tribe Name		
	SUBMIT IN	TRIPLICATE - Other ins	tructions on page 2	7. If Unit or CA/Agr	eement, Name and/or No		
1. Type of Well ☐ Oil Well ⊠ Gas Well ☐ Other				8. Well Name and No CB SE 5 32 FEE			
2. Name of Operator Contact: CHEVRON USA INCORPORATED E-Mail: LBECERR			LAURA BECERRA A@CHEVRON.COM	9. API Well No. 30-015-44974-	9. API Well No. 30-015-44974-00-X1		
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706			3b. Phone No. (include area co Ph: 432-687-7655	ode) 10. Field and Pool of PURPLE SAG	Exploratory Area E-WOLFCAMP (GA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			)	11. County or Parish	, State		
Sec 5 T24S R29E SESW 295FSL 1542FWL 32.240349 N Lat, 104.010201 W Lon				EDDY COUNT	Y, NM		
12.	CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE	E OF NOTICE, REPORT, OR OT	HER DATA		
TYPE OF S	UBMISSION		ТҮРЕ	OF ACTION	······································		
□ Notice of I	Intent	🗖 Acidize	Deepen	□ Production (Start/Resume)	U Water Shut-Off		
Subsequer		Alter Casing	Hydraulic Fracturir	ng 🔲 Reclamation	U Well Integrity		
-	•	Casing Repair	New Construction	Recomplete	Other		
🗖 Final Abar	ndonment Notice	Change Plans	Plug and Abandon	- 1 ,	Drilling Operation		
		Convert to Injection	Plug Back	Ukater Disposal			
testing has been determined that	n completed. Final Ab t the site is ready for fi	andonment Notices must be file	ed only after all requirements, inc	Assured and true vertical depths of all perti BIA. Required subsequent reports must b recompletion in a new interval, a Form 31 cluding reclamation, have been completed Accepted for record - NMOCD			
1/26/19-2/6/	19 - Drilled 12-1/4	" intermediate hole to 9,4	48'.	Accepted for fecord - NMICCD			
2/7/19 - Noti LTC interm	ified Bobby Girndt csg to 9,438'; float	@ BLM of intent to run & collar @ 9,392', DV Tool	cement casing. Ran 9-5/8' @ 2,845', float shoe @ 9,4	1001	ONSERVATION		
2/8/19 - Cen Tail: 690 sks	nented csg in plac s, Class C, Yld:1.3	e w/Lead: 1,687 sks, Clas 3cuft/sk, Dens:14.80#/gal	ss C, Yld:2.50cuft/sk, Dens I, 47 bbls cmt to surface.	14.00#/	1 4 2019		
2/11/19 - Te hole to 20,26	sted 9-5/8" interm 50'.	casing to 3,259 psi for 30	) min, good test. Drilled 8-1	/2" production			
14. I hereby certif	y that the foregoing is	true and correct.					
		mitted to AFMSS for proce	I64244 verified by the BLM V SA INCORPORATED, sent t ssing by PRISCILLA PEREZ	Vell Information System to the Carlsbad 2 on 05/06/2019 (19PP1928SE)			
Name (Printed/	Typed) LAURA BE	CERRA	Title REGU	ULATORY SPECIALIST			
Signature	(Electronic S	ubmission)	Date 05/06	6/2019			
		THIS SPACE FO	R FEDERAL OR STAT	E OFFICE USE			
				ION SHEPARD LEUM ENGINEER			
Approved By A	CCEPT		<u></u>		Date 05/07/20		
onditions of approvertify that the applic	val, if any, are attached cant holds legal or equi the applicant to conduc	Approval of this notice does it table title to those rights in the ct operations thereon.	not warrant or		Date 05/07/20		
Conditions of approvertify that the applic which would entitle thick would entitle thick would entitle thick would entitle thick would be applied by the second sec	cant holds legal or equi the applicant to conduc on 1001 and Title 43 I	itable title to those rights in the ct operations thereon.	not warrant or subject lease Office Carlsb	ad			

## Additional data for EC transaction #464244 that would not fit on the form

32. Additional remarks, continued

2/24/19 - Reached 20,260 TD

2/27/19 - Notified BLM of intent to run & cement prod csg. Ran 5-1/2" 20#, P-110 TXP BTC prod casing to 20,240'; float collar @ 20,198', float shoe @ 20,240'.

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2/28/19 - Notified Omar @ BLM of cement job. Cemented csg in place w/Lead: 3,487 sks, Class C, Yld: 1.40cuft/sk, Dens: 14.50#/gal, & Tail: 121 sks, Class H, Yld: 2.18cuft/sk, Dens: 15.00#/gal, 25 bbls to surface, full returns throughout job.

3/1/19 - Released rig

## Revisions to Operator-Submitted EC Data for Sundry Notice #464244

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	Operator Submitted	BLI
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM119754	NMN
Agreement:		
Operator:	CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7665	CHE 6301 MIDI Ph:
Admin Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM	LAUI REG E-Ma
	Ph: 432-687-7655	Ph:
Tech Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM	LAUI REG E-Ma
	Ph: 432-687-7655	Ph: 4
Location: State: County:	NM EDDY	NM. EDD
Field/Pool:	PURPLE SAGE;WOLFCAMP (GAS	PUR
Well/Facility:	CB SE 5 32 FED COM 3 1H Sec 5 T24S R29E Mer NMP SESW 295FSL 1542FWL	CB S Sec 5 32.24

M Revised (AFMSS)

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INM119754

IEVRON USA INCORPORATED 01 DEAUVILLE BLVD DLAND, TX 79706 : 432 687 7100

URA BECERRA GULATORY SPECIALIST Mail: LBECERRA@CHEVRON.COM

432-687-7655

URA BECERRA .GULATORY SPECIALIST Mail: LBECERRA@CHEVRON.COM

432-687-7655

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RPLE SAGE-WOLFCAMP (GAS)

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SE 5 32 FED COM 3 1H 5 T24S R29E SESW 295FSL 1542FWL 240349 N Lat, 104.010201 W Lon

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