State of New Mexico Energy, Minerals and Natural Resources Department

Submit Original to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 GAS CAPTURE PLAN

Date: 11-10-18

X Original

□ Amended - Reason for Amendment:

t:_____

Operator & OGRID No.: Percussion Petroleum Operating, LLC (371755)

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19,15,18,12 NMAC).

Well(s)/Production Facility – Name of facility

Well Name & Number	APİ	SHL (ULSTR)	SHL Footages	Expected MCF/D	Flare or Vent	Comments
Dorami 33 Fed Com 2H	30-015-	L-34-19s-25e	1950' FSL & 850' FWL	100	<30 days	flare until well clean, then connect
Dorami 33 Fed Com 3H	30-015-	L-34-19s-25e	1930' FSL & 850' FWL	100	<30 days	flare until well clean, then connect
Dorami 33 Fed Com 4H	30-015-	L-34-19s-25e	1910' FSL & 850' FWL	100	<30 days	flare until well clean, then connect

The well(s) that will be located at the production facility are shown in the table below.

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is not yet dedicated, but will be connected to a 3rd party gathering system located in Eddy County, New Mexico. It will require an unknown length of pipeline to connect the facility to a gathering system. <u>Operator</u> provides (periodically) to <u>Gas Transporter</u> a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, <u>Operator</u> and <u>Gas Transporter</u> have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at an unknown Processing Plant located in Eddy County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on <u>Gas Transporter</u> system at that time. Based on current information, it is <u>Operator's</u> belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
 - o Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
 - o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
 - o Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720		State of New Mexico Energy, Minerals & Natural Resources Dep OIL CONSERVATION DIVISION				J		Form C-102 evised August 1, 2011 ne copy to appropriate District Office	
DISTRICT III 1000 Rin Brazos Road, Aztec, NM	-	1220	2019						
Phone: (505) 334-6178 Fax: (505) DISTRICT IV	334-6170		Santa]	Fe, New Me	xico 87505	AT LAND	resiao.c.d.	ENDED REPORT	
1220 S. St. Francis Dr., Santa Fe, N Phone: (505) 476-3460 Fax: (505)	476-3462	LIOCA	TION A	ND ACRE	AGE DEDICA	ATION PLA	T		
API Numbe	ſ	1	Pool Code			Pool Nam	e		
30-015- 460	010						RS; GLORIETA-YESO		
Property Code 3/7237			Property Name DORAMI 33 FED COM				2H		
OGRID No.			Operator Name RCUSSION PETROLEUM OPERATING, LLC				Elevation		
37/755		PERCUS	SSION P	ETROLEUI Surface Local	······	NG, LLC	3529'		
UL or lot No. Section	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
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L	l	· · · · · · · · · · · · · · · · · · ·	Bottom Hol	e Location If Diff	Ferent From Surface		· · · · · · · · · · · · · · · · · · ·	·	
UL or lot No. Section	-	Range			North/South line	Feet from the	East/West line	County	
L 33	19-S	25-E		2312	SOUTH	20	WEST	EDDY	
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						complete	to the best of my knowled	st of my knowledge and belief, and on either owns a working interest or	
			— —	<u>† </u>		anicased i	nineral interest in the lan bottum hole location or h	d including the	
	270-10'58					well at thi	s location pursuant to a ca ineral or working interest	ontract with an owner	
F R	57.=5186.7	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					greement or a compulsory entered by the division.	pooling order	
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20'7 L.T.P		F.T.P		HORIZ. DIST	.=1018.7		EL Con	11-10-18 Date	
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			<u> </u>			E-mail A	Address 50	5 466-8120	
BOTTOM HOLE LOCATIO NAD 27 NME		TAKE POINT 27 NME		TAKE POINT D 27 NME	GEODETIC COORDIN NAD 27 NME	SUR	VEYOR CERTI	FICATION	
Y= 587858.1 N Y= 587857. X= 449347.6 E X= 449427.				587841.5 N 454532.8 E	SURFACE LOCATION $Y = 587465.0$	was plotte		at the well location shown on this plat field notes of actual surveys made by	
LAT.=32.616018' N LONG.=104.497840' M	2.616018°N 04.497581°W			X= 455479.1 L LAT.=32.614962	N and correc	ne or under my supervision, and that the same is true and correct to the best of my belief.			
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D ~ Y= 588261.8 M		E D − Y≃	588201.1 N,	X= 454636.0 E			v. 10/23/18		
	, X= 490506.6	E E − Y=	588218.1 N.	X= 449328.3 E		LSL Re	V, 10/20/18 31	WSC W.O.: 18,11.0954	

RW 5-21-19