District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals and Natural Resources Department

Submit Original to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

### GAS CAPTURE PLAN

Date: 11-10-18

X Original

Operator & OGRID No.: Percussion Petroleum Operating, LLG (371755)

☐ Amended - Reason for Amendment:

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-729 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

## Well(s)/Production Facility - Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name & Number	API	SHL (ULSTR)	SHL Footages	Expected MCF/D	Flare or Vent	Comments
Dorami 33 Fed Com 2H	30-015-	L-34-19s-25e	1950' FSL & 850' FWL	100	<30 days	flare until well clean, then connect
Dorami 33 Fed Com 3H	30-015-	L-34-19s-25e.	1930' FSL & 850' FWL	1.00	<30 days	flare until well clean, then connect
Dorami, 33 Fed Com 4H	30-01.5-	L-34-19s-25e	1910' FSL & 850' FWL	100	<30 days	flare until well-clean, then connect

### Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete; if gas transporter system is in place. The gas produced from production facility is not yet dedicated, but will be connected to a 3<sup>rd</sup> party gathering system located in Eddy County. New Mexico. It will require an unknown length of pipeline to connect the facility to a gathering system. Operator provides (periodically) to Gas Transporter a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Operator and Gas Transporter have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at an unknown. Processing Plant located in Eddy County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

### Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Gas Transporter system at that time. Based on current information, it is Operator's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

#### Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
  - o Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
  - o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
  - o Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

DISTRICT 1625 N: French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT-II' 811 S. First St.: Artesia NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV. 1220 S. St. Francis Dr., Sama Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department D OIL CONSERVATION DIVISION 1220 South St. Francis Dr. MAY 2 1 2019

Revised August 1, 2011 ubmit one copy to appropriate District Office

DAMENDED REPORT

Form C-102

Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICTION ARTESIAO.C.D.

30-015- 460 //	Pool Code 9.7.565	N. SEVEN RIVERS; GLO	DRIETA-YESO	
Property Code 3/7231	to refer to	perty Name 33 FED COM	Well Number 3H	
OGRID No. 371755	PERCUSSION PETRO	rator Name LEUM OPERATING, LLC	Elevation 3529'	

Surface Location East/West line Feet from the North/South line Feet from the County Township Range Lot Idn UL or lot No. Section WEST **EDDY** 19-S 25-E 1930 SOUTH 850 L 34 Bottom Hole Location If Different From Surface Feet from the East/West line County Feet from the Lot ldn North/South line UL or lot No. Section Township Range 20 WEST **EDDY** SOUTH 33 19-S 25-E 2175 L Consolidation Code Order No. Dedicated Acres Joint or Infill 160 C

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

