Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTH BUREAU OF LAND MANAGEN				TERIOR EMENT		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
SUNDRY NOTICES AND REPORTS ON WELLS						5. Lease Serial No. NMNM119754		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.		
 I. Type of Well □ Oil Well □ Other 						8. Well Name and No. CB SE 5 32 FED COM 3 3H		
2. Name of Operator Contact: LAURA BECERR					9. API Well No.			
3a. Address	ATED E-Mail: LBECERR	o. (include area code)		30-015-44976-00-X1 10. Field and Pool or Exploratory Area				
6301 DEAU MIDLAND,		Ph: 432-687-7655			PURPLE SAGE-WOLFCAMP (GAS)			
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 5 T24S R29E SESW 295FSL 1592FWL 32.240223 N Lat, 104.010040 W Lon						EDDY COUNTY, NM		
12.	CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE	, REPORT, OR OT	HER DATA	
TYPE OF S	SUBMISSION			TYPE OF	F ACTION			
□ Notice of	Intent	Acidize	Dee	pen	Product	tion (Start/Resume)	□ Water Shut-Off	
Subsequer		Alter Casing	🗖 Hyd	Iraulic Fracturing	🗖 Reclam	ation	Well Integrity	
-		Casing Repair		v Construction	🗖 Recom	•	Other	
📙 Final Aba	ndonment Notice	Change Plans	Plug and Abandon		Temporarily Abandon		Drilling Operations	
12 Deserting Day		Convert to Injection		g Back	U Water I	•		
Attach the Bor following com testing has bee	nd under which the wor pletion of the involved	eration: Clearly state all pertine illy or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices must be fil- nal inspection.	give subsurface the Bond No. o	locations and measu n file with BLM/BIA	red and true ve Required su	ertical depths of all perti bsequent reports must b	nent markers and zones. e filed within 30 days	
7/16/18 - Te	ested 13-3/8" surf c	asing to 2,000 psi for 30	min, good te	st.			3	
12/20/18 - N	Notified Omar @ BI	LM of intent to re-enter w	ell.					
		4" intermediate hole to 9,		NM OIL CONSERVATION				
1/8/19 - Notified BLM of intent to run & cement casing. Ran 9,412'; float collar @ 9,326', DV Tool @ 2,847', float shoe @				3.50#, HCL-80 L1	FC interm c	sg to	SIA DISTRICT	
1/9/19 - Cemented csg in place w/Lead: 1730 sks, Class C, Yld:2.50cuft/sk, Dens: 11.90#/gal & Tail: 740 sks, Class C, Yld:1.33cuft/sk, Dens:14.80#/gal, full returns to surface. WOC per BLM							I 4 2019	
740 sks, Cla requirement	ass C, Yld:1.33cuft/	/sk, Dens:14.80#/gal, full	returns to su	rface. WOC per l	BLM		CEIVED	
						· • • • • • • • • • • • • • • • • • • •		
14. I hereby certi	fy that the foregoing is	true and correct. Electronic Submission #4	164372 vorifio	d by the RI M Wel				
	Com	For CHEVRON U mitted to AFMSS for proce	ISA INCORPC	RATED cont to t	ho Carlehad	•		
Name (Printed/Typed) LAURA BECERRA				Title REGULATORY SPECIALIST				
Signatura		1						
Signature (Electronic Submission)				Date 05/07/2019 CAL OR STATE OFFICE USE				
	CCEPT		JONATHON SHEPARD TitlePETROLEUM ENGINEER Date 05/07/2019					
certify that the appli	val, if any, are attached cant holds legal or equi the applicant to conduc	not warrant or subject lease	or					
Title 18 U.S.C. Sect States any false, fi	ion 1001 and Title 43 L ctitious or fraudulent st	J.S.C. Section 1212, make it a catatements or representations as	crime for any pe to any matter w	rson knowingly and thin its jurisdiction.	willfully to ma	ake to any department or	agency of the United	
(Instructions on pag	^{e 2)} ** BLM REVI	SED ** BLM REVISED) ** BLM RE	EVISED ** BLM) ** BLM REVISE	D **	

Rup 524-19

Additional data for EC transaction #464372 that would not fit on the form

32. Additional remarks, continued

3/23/19 - Tested 9-5/8" interm casing to 2,428 psi for 30 min, good test.

3/24/19 - Drilled 8-1/2" production hole to 20,300'.

4/8/19 - Reached 20,300 TD

4/10/19 - Notified Omar Alomar @ BLM of intent to run & cement prod csg.

4/12/19 - Ran 5-1/2" 20#, P110-IC TXP BTC prod casing to 20,288'; float collar @ 20,249', float shoe @ 20,286'. Cemented csg in place w/Lead: 3,470 sks, Class C, Yld: 1.40cuft/sk, Dens: 14.50#/gal, & Tail: 121 sks, Class H, Yld: 2.18cuft/sk, Dens: 15.00#/gal. 20 bbls of cmt to surface to surface, full returns throughout job. WOC per BLM requirements.

4/15/19 - Released rig

Revisions to Operator-Submitted EC Data for Sundry Notice #464372

.

.

.

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM119754	NMNM119754
Agreement:		
Operator:	CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7665	CHEVRON USÀ INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432 687 7100
Admin Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM
	Ph: 432-687-7655	Ph: 432-687-7655
Tech Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM
	Ph: 432-687-7655	Ph: 432-687-7655
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE;WOLFCAMP (GAS	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	CB SE 5 32 FED COM 3 3H Sec 5 T24S R29E Mer NMP SESW 295FSL 1592FWL	CB SE 5 32 FED COM 3 3H Sec 5 T24S R29E SESW 295FSL 1592FWL 32.240223 N Lat, 104.010040 W Lon

.

.

.

.