Form 3160-5 (June 2015)

UNITED STATES	
ARTMENT OF THE INTERIOR	
REAU OF LAND MANAGEMENT	

OMB NO. 1004-0137	FURIM APPROVED
Evnires: January 31, 2019	OMB NO. 1004-0137
LADIICS. January 31, 2010	Expires: January 31, 2018

SUBMIT IN TRIPLICATE - Other instructions on page 2	7. If Unit or CA/Agreement, Name and/or No.			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.	NMNM54398 6. If Indian, Allottee or Tribe Name			
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.			
UNITED STATES	OMB NO 1004 0127			

abandoned well. Use form 3160-3 (APD) for such proposals.				o. If Malail, Miotice of The Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well				8. Well Name and No.				
☑ Oil Well ☐ Gas Well ☐ Oth					HOWITZER FEDERAL COM 606H			
Name of Operator COG OPERATING LLC	Contact: MAYTE REYES E-Mail: mreyes1@concho.com				9. API Well No. 30-015-45834-00-S1			
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		o. (include area code) 48-6945		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description,)		7.00	11. County or Parish, State			
Sec 12 T24S R28E SENE 2155FNL 300FEL 32.233738 N Lat, 104.033257 W Lon				EDDY COUNTY, NM				
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	ATE NATURE OF	F NOTICE,	REPORT, OR	ОТН	ER DATA	
TYPE OF SUBMISSION	·		TYPE OF	ACTION				
Notice of Intent	☐ Acidize	□ De	epen	☐ Product	ion (Start/Resum	ne)	☐ Water Shut-Off	
_	☐ Alter Casing	` 🗖 Ну	draulic Fracturing	☐ Reclam	ation		■ Well Integrity	
☐ Subsequent Report	Casing Repair	□ Ne	w Construction	☐ Recomp	olete		Other	
☐ Final Abandonment Notice	□ Change Plans	☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon			Change to Original A PD			
	☐ Convert to Injection	□ Plu	ig Back	☐ Water I	Disposal		1.0	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi COG Operating LLC, respectfor approved APD.	Illy or recomplete horizontally, k will be performed or provide operations. If the operation resonandonment Notices must be file and inspection.	give subsurfac the Bond No. sults in a multi ed only after al	e locations and measur on file with BLM/BIA. ple completion or recon l requirements, includi	ed and true ve Required sul mpletion in a s ng reclamatio	ertical depths of all bsequent reports m new interval, a For	pertiner oust be firm 3160-	nt markers and zones. iled within 30 days -4 must be filed once	
Surface: 7.43 Drill 26? hole to 300? Set 20? 94# J-55 BTC casing Cement in one stage to surface	@ 3 90 ?		_ari	spaci	Rield (
Tail: 450 sx of Class C + 2% C	c. CaCl2 (14.8 ppg/ 1.36 cuft	t/sx)	4	OCD	Artesia	21	APR 2 5 2019	
Intermediate 1 2M BOP System Drill 17.5? hole to 2700?, belo	w the base of the salt		·			•	ICT II-ARTESIA O.O	C.I
All previous COAs still	apply. 2M BOPS	ustem in	stell before	drilling	out The sur!	face	Casing.	
14. A hereby certify that the foregoing is	Electronic Submission #4	PERATING L	LC, sent to the Ca	rlsbad	•			
Name (Printed/Typed) MAYTE R			1	ATORY AN	•			
Signature (Electronic S	ubmission)		Date 04/16/20)19		·		
	THIS SPACE FO	R FEDER	AL OR STATE (OFFICE U	SE	-		=
								

_Approved By _ZOTA STEVENS __ TitlePETROLEUM ENGINEER Date 04/17/2019 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED **

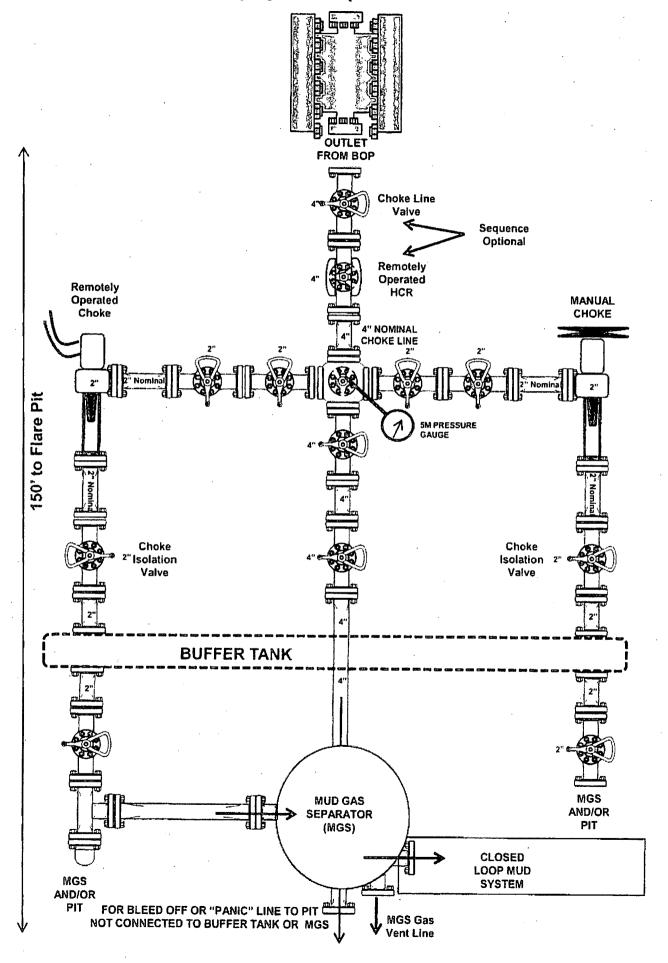
Additional data for EC transaction #461695 that would not fit on the form

32. Additional remarks, continued

Set 13.375? 61# J-55 BTC casing @ 2700? Cement in single stage to surface Lead: 1500 sx of Class C+4% Gel (13.5 ppg / 1.75 cuft/ sx) Tail: 250 sx of Class C+2% CaCl2 (14.8 ppg/ 1.36 cuft/sx)

Intermediate 2 9 5/8? as per original APD

2M Choke Manifold Equipment (WITH MGS + CLOSED LOOP)



2,000 psi BOP Schematic

