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	UNITED STATES EPARTMENT OF THE D UREAU OF LAND MANA	NTERIOR	NMOCD	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018
			Artesia NMLC	erial No. 069832B
Do not use th	is form for proposals to II. Use form 3160-3 (API	drill or to re-enter an		n, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of NMNN	or CA/Agreement, Name and/or No. 1129599
 Type of Well Gas Well Other 				me and No. eSee Attached
2. Name of Operator Contact: PATRICIA HOLLAND CIMAREX ENERGY CO OF COLORA® Dail: pholland@cimarex.com			9. API We Multip	II No. eSee Attached
3a. Address 3b. Phone No. (include area code) 202 S. CHEYENNE AVE, SUITE 1000 Ph: 918.560.7081 TULSA, OK 74103-4346 Ph: 918.560.7081			UNDE	nd Pool or Exploratory Area SIGNATED-ABO-WOLFCAMP SIGNATED-WOLFCAMP
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description,		11. Count	or Parish, State
MultipleSee Attached	· · · ·		CHAV	ES COUŃTY, NM
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE ()F NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	☐ Acidize ☐ Alter Casing	Deepen Hydraulic Fracturing	Production (Start/R Reclamation	esume)
Subsequent Report	Casing Repair	 New Construction 	Recomplete	Other
Final Abandonment Notice	Change Plans	□ Plug and Abandon	Temporarily Aband	Ion Venting and/or Flari
		Plug Back	☐ Water Disposal	ng
 Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f Cimarex Energy Co. of Colora Independence 8 Flare, approx repairs. Wells: Independence 8 Federal com Independence 8 Federal com 	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation res bandonment Notices must be file inal inspection. ado respectfully requests p kimately 2,770 MCF from a 1H 30-005-29151	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec ed only after all requirements, inclu permission to intermittently fil January through March 31, 2 SE	ured and true vertical depths A. Required subsequent repro- completion in a new interval, ding reclamation, have been are at the 2019, due to equipment E ATTACHES	of all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has FOR F-Δ PPPOVΔ
Independence 8 Flare				d for record
		MAY 2 9 2019	Accept	ed for record MOCD 5/29/1942
	DKS	TRICT IL-ARTESIA O.C.D.	1	
/ / ///	s true and correct. Electronic Submission #4 For CIMAREX ENE	165271 verified by the BLM We RGY CO OF COLORADO, ser ssing by MEIGHAN SALAS or	nt to the Roswell	ISE)
	Submission)	Date 05/14/2		······································
		FEDERAL OR STATE		
//	X / _ / 			

Date 05/23/2019 Approved Title _Sp<u>e</u>c Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds/legal or equitable tille to those rights in the subject lease which would entitle the applicant to conduct greations thereon. MAY 2 3 2019 Office Roswell Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 212, make it a crime for any person knowing BURE within the third that the build be again of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction fire SWELL FIELD OFFICE

(Instructions on page 2) ** BLM REVISED **

Additional data for EC transaction #465271 that would not fit on the form

Wells/Facilities, continued

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Agreement	Lease	Well/Fac Name, Number	API Number
NMLC069832B	NMLC069832B	INDEPENDENCE 8 FEDERAL	
NMNM129599	NMLC060850	INDEPENDENCE 8 FEDERAL	COM02805-29152-00-S1

Location Sec 8 T15S R31E NWNE 510FNL 2310FEL Sec 8 T15S R31E SWNE 1830FNL 2310FEL

32. Additional remarks, continued

Revisions to Operator-Submitted EC Data for Sundry Notice #465271

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMLC069832B	NMLC069832B
Agreement:		NMNM129599 (NMNM129599)
Operator:	CIMAREX ENERGY CO. OF COLORADO 600 N. MARIENFELD ST., STE 600 MIDLAND, TX 79701 Ph: 432-620-9193	CIMAREX ENERGY CO OF COLORADO 202 S. CHEYENNE AVE, SUITE 1000 TULSA, OK 74103-4346 Ph: 918-585-1100
Admin Contact:	PATRICIA HOLLAND REGULATORY ANALYST E-Mail: pholland@cimarex.com	PATRICIA HOLLAND REGULATORY ANALYST E-Mail: pholland@cimarex.com
	Ph: 918-560-7081	Ph: 918.560.7081
Tech Contact:	PATRICIA HOLLAND REGULATORY ANALYST E-Mail: pholland@cimarex.com	PATRICIA HOLLAND REGULATORY ANALYST E-Mail: pholland@cimarex.com
	Ph: 918-560-7081	Ph: 918.560.7081
Location: State: County:	NM CHAVES	NM CHAVES
Field/Pool:	ABO WOLFCAMP	UNDESIGNATED-ABO-WOLFCAMP UNDESIGNATED-WOLFCAMP
Well/Facility:	INDEPENDENCE 8 FEDERAL COM 1H Sec 8 T15S R31E NWNE 510FNL 2310FEL	INDEPENDENCE 8 FEDERAL COM 1H Sec 8 T15S R31E NWNE 510FNL 2310FEL

INDEPENDENCE 8 FEDERAL COM 2H Sec 8 T15S R31E SWNE 1830FNL 2310FEL

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.