

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED New Mexico
Energy, Minerals and Natural Resources

MAY 23 2019
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
DISTRICT II ARTESIA OGD

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-015- **44226**

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
REMUDA SOUTH 25 STATE

6. Well Number:
902H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
XTO ENERGY INC.

9. OGRID
005380

10. Address of Operator
6401 HOLIDAY HILL ROAD, BLDG 5, MIDLAND, TX 79707

11. Pool name or Wildcat
PURPLE SAGE; WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	25	235	29E		2280	N	585	W	EDDY
BH:	M	36	235	29E		232	S	960	W	EDDY

13. Date Spudded 03/19/18	14. Date T.D. Reached 04/13/19	15. Date Rig Released 04/16/19	16. Date Completed (Ready to Produce) 02/26/19	17. Elevations (DF and RKB, RT, GR, etc.) 3061
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18. Total Measured Depth of Well 18135	19. Plug Back Measured Depth 18049	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run RCB/GR/CCL
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22. Producing Interval(s), of this completion - Top, Bottom, Name
10461-18009

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5/J55	330	17 1/2	485	
9 5/8	40/J55	7503	12 1/4	4315	
5 1/2	17/CYP110	18135	8 3/4	3065	AB

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9620	9620

26. Perforation record (interval, size, and number)
10461-18009, 4 SPF, 1872

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10461-18009	SEE FRAC FOCUS

PRODUCTION

Date First Production 03/31/19	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PRODUCING
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Date of Test 04/04/19	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1294	Gas - MCF 2056	Water - Bbl. 3462	Gas - Oil Ratio 1589
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1294	Gas - MCF 2056	Water - Bbl. 3462	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By

31. List Attachments
C-102, C-104, DIRECTIONAL SURVEY, RCB/GR/CCL

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Cheryl Rowell** Printed Name **CHERYL ROWELL** Title **REGULATORY COORDINATOR** Date **5/17/19**

E-mail Address **cheryl_rowell@xtoenergy.com**

