District 1 / 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

1220 South St. Francis Dr. Santa Fe, NM 87505

Oil Conservation Division

AMENDED REPORT

	Ĭ.	R	ĖQUI	EST FO	R ALL	OWABLE	AND AUT	НО	RIZATION	TO TR	ANSF	PORT	
¹ Operator name and Address ² OGRID Number											•		
											05380		
6401 Holiday Hill Rd., Bldg 5 ³ Reason for Filing CodeMidland, TX 79707New Well										/ Effect	tive Date		
⁴ API Number ⁵ Pool Name								⁶ Pool Code					
30 – 015-44360 PURPLE SAG				GE – WOLFCAMP				98241					
⁷ Property Code ⁸ Property Nar				ne					⁹ Well Number				
318384 /			REMUDA SOUTH 25 STATE						122H				
II. ¹⁰ Surface Location													
UL or lot no.				Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/West line		County	
E 25		238		29E		2280	North		675	West		Eddy	
¹¹ Bottom Hole Location													
UL or lot no.						Feet from the	e North/South line		Feet from the	East/West line		County	
Ń			-	29E	20114	230	South		976	West		Eddy	
		238											
¹² Lse Code		roducing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number ¹⁶ C		C-129 Effective Date		¹⁷ C-12	C-129 Expiration Date		
III. Oil a	and G	as Tra	nspor	ters						_			
¹⁸ Transporter OGRID					¹⁹ Transporter Name and Address							²⁰ O/G/W	
198739				,	Plains Pipeline							0	
248440			· / .		Western Refining Company LP							0	
									·				
703107					Lucid Energy Delaware LLC						G		
		· · · · · · · · · · · · · · · · · · ·						RECEIVED					

May 2 2 2019

DISTRICTILARTESIAO.C.D.

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IV. Well Completion Data

²¹ Spud Date ²² Ready Date ²³ TD ²⁴ PBTD ²⁵ Perforations ²⁶ DHC, MC 06/26/2018 02/28/2019 18411 MD 11837-18290 10513 TVD ²⁸ Casing & Tubing Size ²⁷ Hole Size ²⁹ Depth Set ³⁰ Sacks Cement 14.75 11.75 315 700/Cmt to surface 10.625 8.625 9290 3000/Cmt to surface 7.875 18411 5.5 1995/Cmt to surface 2.875 9869

V. Well Test Data

³¹ Date New Oil 04/02/19	³² Gas Delivery Date 04/02/19	³³ Test Date 04/09/19	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure ⁴¹ Test Method flowing		
³⁷ Choke Size	³⁸ Oil 1706	³⁹ Water 2057	⁴⁰ Gas 3486				
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION				
Printed name: CHERYL ROWELL			Title: Atal Mar				
Title: REGULATORY CO	ORDINATOR		Approval Date: $(e-b-19)$				
	_@XTOENERGY.COM						
Date: 05/17/19	Phone: 432-571-820:	5	amend CII5 reporting from 2/19				
			forward T	o'include	this Well		