Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

GAS CAPTURE PLAN

Date: 7/22/2018

Х	Original	Operator & OGRID No.:	Novo Oil & Gas Northern Delaware, LLC (372920)	
	Amended - Reason for Ame	endment:		

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: A C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule 19.15.18.12.4

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well	API	SHL (ULSTR)	SHL Footages	Expected MCF/D	Flared or Vented	Comments
Rana Salada Fed Com 0504 234H	30-015-	P-6-23S-29E	1241 FSL & 669 FEL	7500	30 days	Time depends on well clean up
Rana Salada Fed Com 0504 214H	30-015-	P-6-23S-29E	1242 FSL & 639 FEL	7500	,30 days	Time depends on well clean up
Raha Salada Fed Com 0504 134H	30-015-	P-6-23S-29E	1243 FSL & 609 FEL	2500	30 days	Time depends on well clean up
Rana Salada Fed Com 0504 133H	30-015-	1-6-23S-29E	1443 FSL & 612 FEL	2500	30 days	Time depends on well clean up

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is not yet dedicated. However, negotiations are underway. One possible connection is an existing <u>NM Gas Company</u> line that is 100 yards southwest. <u>Novo Oil & Gas Northern Delaware, LLC</u> will provide (periodically) to its <u>Gas Transporter</u> a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, <u>Novo Oil & Gas Northern Delaware, LLC</u> and its <u>Gas Transporter</u> have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at an as yet undetermined <u>Gas Transporter</u> Processing Plant located in <u>Eddy</u> County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on its <u>Gas Transporter</u> system at that time. Based on current information, it is <u>Novo Oil & Gas Northern Delaware, LLC's</u> belief an existing or new system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

District I 1625 N. French Dr., Hobbs, NM 882 DECEIVED State of N Phone: (375) 303-6161 Ear. (375) 30110701 EVEN						f Ne	w Mexico				Form C-102	
Phone: (575) 393-616 District II	t Fax: (575)-3	93-0720	Ene	Energy, Minerals & Natural Resources Department						Revised August 1, 201		
811 S. First St., Artesi			OIL CONCEDUATION DIVISION				Sub	mit one	copy to appropriate			
Phone: (575) 748-128 District III			2019	1220 South St. Francis Dr.						District Office		
	1000 Rio Brazos Road, Aztee, NM 87410 La Phone: (505) 334-6178 Fax: (505) 334-6170											
District IV	DISTRIC	TII-ART	ESIAO.C.	2	Santa F	e, N	IM 87505				IENDED REPORT	
1220 S. St. Francis Dr. Phone: (505) 476-3460												
WELL LOCATION AND ACREAGE DEDICATION PLAT												
	API, Numb	er			ol Code			J Pool N	ame			
30-015-	460	86		15	011 CULEBRA BLUFF; BONE			NE SPF	E SPRING, SOUTH			
⁴ Property (Code			³ Property Name					⁶ Well Number			
325748				RANA SALADA FED COM 0504					· · ·	133H		
⁷ OGRID No.				^a Operator Name						'Elevation		
372920			NÖV	NOVO OIL AND GAS NORTHERN DELAWARE, LLC				3041.2				
· · ·					" Sur	face	Location					
UL or lot no.	Section	Townsh	ip Range	Lot	Idn Feet from	n the	North/South line	Feet from the	East/We	st line	County	
Ĭ	6	23 S	29 E		144	3	SOUTH	612	EAS	ST	EDDY	
	" Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Townsh	ip Range	Lot	Idn Feet from	n the	North/South line	Feet from the	East/ W	est line	Countÿ	
	4	23 S	29 E		187) i	SOUTH	330	EAS	ST	EDDY	
¹² Dedicated Acres	¹³ Joint o	r Infill	¹⁴ Consolidatio	n Code	¹⁵ Order No.	i				····		
320			С			!						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NW CORNER.SEC. 5 SECTION CORNER SECTION CORNER NE. CORNER SEC. 4 LAT. = .32.3420477N' LAT. = .32.3417741'N LAT. = .32.3417246'N LAT. = .32.3417246'N LDNG. = :104.0319449'W. LDNG. = .104.03153768'W LDNG. = .103.3982714'W LDNG. = .103.3981716'W NUSP EAST (FT) N = 488213.21 N = .488215.14 N = .488213.27 N = .488213.27 N = .488213.34 E = .634415.99 E = .639333.08 E = .644815.80 E = .644815.80 E = .650103.34 N/4 CORNER SEC. 6 N/4 CORNER SEC. 5 N/4 CORNER SEC. 4 E = .639333.03 E = .639333.04 LONG. = .104.0239405'W LDNG. = .104.0068255'W LDNG. = .103.9887047'W NUSP EAST (FT) NUSP EAST (FT) NUSP EAST (FT) NUSP EAST (FT) NUSP EAST (FT) NUSP EAST (FT) NUSP EAST (FT) NUSP EAST (FT) NUSP EAST (FT) NUSP EAST (FT) NUSP EAST (FT) NUSP EAST (FT) NUSP EAST (FT) NUSP EAST (FT) NUSP EAST (FT) NUSP EAST (FT) NUSP EAST (FT) NUSP EAST (FT) NUSP EAST (FT)	"OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and bellef, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a woluntary pooling agreement or a complicory pooling order heretofore entered by the division. 5 the form of the pool of
E = 636888.30 $E = 642174.05$ $E = 647174.05$ $E = 639813.45$ $E = 639813.45$ $E = 639813.45$ $E = 6388650.65$ $E = 6388650.76$ $E = 639495(15)$ $E = 639813.45$ $E = 6388657.58$ $E = 6388657.58$ $E = 639895(15)$ $E = 6399395(15)$ $E = 6399393895$ $E = 6399395(15)$ $E = 639935(15)$ $E = 6399395(15)$ $E = 64974.11$ $E = 639495(15)$ E	BRIAN WOOD Printed Name brian@permitswest.com E-mail Address (505) 466-8120 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	JUNE 26, 2018 NON F. JAA Date of Survey N ME Date of Survey N ME Date of Survey Control Surveyor Centricate Number Filingen Fulger Mill LO, PLS 12797 SURVEY NO. 6156A

Rup 6-13-19