

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

RECEIVED

Form C-101
Revised July 18, 2013

Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr DISTRICT II-ARTESIA O.C.D.

Santa Fe, NM 87505

JUN 05 2019

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address Tamaroa Operating, LLC PO Box 866937, Plano, TX 75086-6937		2. OGRID Number 328666
3. API Number 30 005 - 64336		4. Well No. 2
5. Property Code 325750	6. Property Name Bonanza	

7. Surface Location

UL - Lot A	Section 21	Township 7S	Range 28E	Lot Idn	Feet from 330	N/S Line N	Feet From 990	E/W Line E	County Chaves
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8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
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9. Pool Information

Wildcat, San Andres	Pool Name EIKins	Pool Code 21730
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Additional Well Information

11. Work Type N	12. Well Type O	13. Cable/Rotary Rotary	14. Lease Type Fee	15. Ground Level Elevation 3977
16. Multiple N	17. Proposed Depth 3000	18. Formation San Andres	19. Contractor United Drilling	20. Spud Date 6/15/19
Depth to Ground water >100		Distance from nearest fresh water well >1 mi.		Distance to nearest surface water .6

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

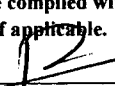
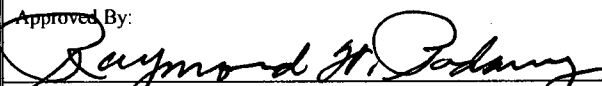
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17.5	13 3/8"	48	450	400	Surface
Int.	12.25	8 5/8"	24	1800	950	Surface
Production	7 7/8	5 1/2"	17	500	Surface	

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	1200	Cameron

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input type="checkbox"/> , if applicable. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Phelps White		Approved By: 	
Title: Consultant		Title: Geologist	
E-mail Address: pwiv@zianet.com		Approved Date: 6-13-19 Expiration Date: 6-13-19	
Date: 6/5/19	Phone: 575 626 7660	Conditions of Approval Attached	

Need GCP plan.