Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

## GAS CAPTURE PLAN

Date: 7/22/2018

Х	Original	Operator & OGRID No.:	Novo Oil & Gas	Northern	Delaware,	LLC (372920)
Ω.	Amended - Reason for Ame	ndment:				,

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: A C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule 19.15.18.12.A

## Well(s)/Production Facility - Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well	API	SHL (ULSTR)	SHL Footages	Expected MCF/D	Flared or Vented	Comments			
Rana Salada Fed Com 0504 234H	30-015-	P-6-23S-29E	1241 FSL & 669 FEL	7,500	30 days	Time depends on well clean up			
Rana Salada Fed Com 0504 214H	30-015-	P-6-23S-29E	1242 FSL & 639 FEL	7500	30 days	Time depends on well clean up			
Rana Salada Fed Com 0504 134H	30-015-	P-6-23S-29E	1243 FSL & 609 FEL	2500	30 days	Time depends on well clean up			
Rana Salada Fed Com 0504 133H	30-015-	I- <u>6</u> -23S-29E	1443 FSL & 612 FEL	2500	30 days	Time depends on well clean up			

## **Gathering System and Pipeline Notification**

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is not yet dedicated. However, negotiations are underway. One possible connection is an existing <u>NM Gas Company</u> line that is 100 yards southwest. <u>Novo Oil & Gas Northern Delaware, LLC</u> will provide (periodically) to its <u>Gas Transporter</u> a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, <u>Novo Oil & Gas Northern Delaware, LLC</u> and its <u>Gas Transporter</u> have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at an as yet undetermined <u>Gas Transporter</u> Processing Plant located in <u>Eddy</u> County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

## Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on its <u>Gas Transporter</u> system at that time. Based on current information, it is <u>Novo Oil & Gas Northern Delaware, LLC's</u> belief an existing or new system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

			RECEIVED							
District 1 1625 N. French Dr., Hobbs. NM 18240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462			Ener	gy, Mir OIL ( 1	State of Ne nerals & Natu CONSERVA 220 South St Santa Fe, N	ural Resources TION DIVI <b>SJE</b> . Francis Dr.	JUN 0.3 Department <sup>3</sup>	2019 <sub>Sub</sub>	omit one	Form C-102 rised August 1, 201 copy to appropriate District Office MENDED REPORT
WELL LOCATION AND ACREAGE DEDICATION PLAT										
30-015- 46077				² Pool Co 1501	ode:	CULEBRA BLUFF; BONE SPRING, SOUTH				
<sup>4</sup> Property Code 325746 RANA SALADA I									6	Well Number 134H
					· · · · ·				'Elevation 3039.4	
Surface Location										
UL or lot no. P	Section 6	Townshi 23 S	p Range 29 E	Lot Idn	Feet from the 1243	North/South line SOUTH	Feet from the 609	East/We EAS		County EDDY
		*	u B	ottom H	Iole Location	If Different Fr	om Surface			J
UL or lot no.	Section	Townshi		Lot Idn	Feet from the	North/South line	Feet from the	East/ W		County
P	4	23 S	29 E		330	SOUTH	330	EAS	ST	EDDY
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint of	r Infill	Consolidation C	Code 15 (	Order No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

LONG. = 104.03194497W LO NNSP EAST (FT) N = 482299.91 E = 634415.99 N/4 CORNER SEC. LONG. = 104.02394 NMSP EAST (FT)	9'N LAT = 32.3417556'N	LAT. = 32.34172461N LAT. = LONG. = 103.9982714:W LONG. = NWSF. EX5T (FT) NN N = 488213.27 N E = 644815.88 E N/A CORNER SEC. 4 LAT. = 32.3416986 N	best of working 32.3416792 N 103.9811510W isP EAST (FT) = 488213.70 = 650103.34 by the a	Jalavel 7-28-18
$ \begin{array}{c} N = 48217.15\\ E = 636883.0\\ \hline \\ RANA \ SALADA \ FED \ C\\ O504 \ 13'.H\\ E \ EV = 30.39.4'\\ L \ L = 32, 3304325 \mathbf{N}\\ L DNG = 104.0175770\\ NMSP \ EAST \ (FT)\\ N = 484087.18\\ E = 638865.76 \end{array} $	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	N = 48212.16   E = 647461.6.3   Atn LAT. = 32,3280483'N   S895'W LONG. = 103,9823553'W   MMSP East (F1)   N = 483253.91 E   E = 649747.46 E/4 CO   L3343915N LAT. = 10,000 (CO)	RNER SEC. 4	BRIAN WOOD
$ \begin{array}{c c} W/4 & \text{CORNER SEC. 6} \\ LAT &= 32, 3343400'' \\ LONC &= 124.0319894'W \\ NASP EAST (TT) \\ W &= 4857518. \\ E &= 634409.64 \\ \hline \\ S/4 & CORNER SEC. 6 \\ LAT &= 32, 3272115N \\ \hline \\ LAT &= 32, 3272115N \\ \hline \end{array} $	$ \begin{array}{c} N = 485507.76 \\ E = 63949515 \\ CRID AZ = 544 50'57'E \\ HORIZ DISL = 1312.66 ET \\ HORIZ DISL = 1312.66 ET \\ HORIZ AKE POINT \\ TAKE POINT \\ S/4 CORNER SEC. 5 \\ \end{array} $	+ 485515.40 H 644784.96 - SEC. 4 N89'26'27'E HORZ: DIST. = 9958.84 Ff S/4 CORNER SEC. 4	= 485587.83 = 650072.31 TDM G 0LE my sup +330 best of	The provide the set of actual surveys made by the or under the same is true and correct to the my belief. $P_{1}(x) = \frac{1}{2} \frac{1}{2$
LONG. = 104.0239843 NMSP EAST (FT) N = 482318,93 E = 636890.08 SW CORNER SEC. 6 SW CORNER SEC. 6 SW CORNER SEC. 6 SW CORNER SEC. 6 LAT. = 32.3225007 N S LONG. = 104.0319716 W LAT. NNSP EAST (FT) N = 483007.81 N F = 63442754	TW LONG = 104.0071330W NMSP EAST (FT) N = 482862.06 E = 642095.38 SECTION CORNER . = 32.3269490'N	LAT. = 32.32708137N LAT. = 3 LONG. = 103.9985277W LDNG. = 11 NMSP EAST (FT) NMS N = 462885.93 N	NHER SEC. 4 (2.122714551N 03.98128857W (P EAST (FT) = 442926.50 = 650078.10 Sterratu	E apel Scal of Professional Suffrestor Meren Scal of Professional Suffrestor Meren Number FILIMON F. JARAMITLO, PLS 12797 SURVEY NO. 6155A

RW 6-13-19