

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-28142

5. Indicate Type of Lease Federal
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Biscuit Hills SWD

8. Well Number 1

9. OGRID Number
229137

10. Pool name or Wildcat
SWD; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
COG Operating LLC

3. Address of Operator
600 W Illinois Ave, Midland, TX 79701

4. Well Location

Unit Letter O : 950 feet from the South line and 1980 feet from the East line
Section 29 Township 17S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3738 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Workover/MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached submitted BLM 3160-5 Workover Procedure and MIT Chart.

RECEIVED

JUN 10 2019

DISTRICT II-ARTESIA O.C.D.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Dana King

TITLE Permit Specialist II

DATE 6/6/2019

Type or print name Dana King

E-mail address: dking@concho.com

PHONE: (432) 818-2267

For State Use Only

APPROVED BY:

Daniel

TITLE compliance officer

DATE 6-11-19

Conditions of Approval (if any):

COG OPERATING LLC
OPERATOR NO. 229137

BISCUIT HILLS SWD 1
API NO. 30-015-28142

WORKOVER/MIT PROCEDURE SUNDRY ATTACHMENT

5/16/19 MIRU WSU, ND 5K WH, NU and function tested BOP w/Annular. MIRU Packer Hand. Released O/O Tool. TOOH and lay down 260 jts 2 7/8" L80 IPC tbg, inspected tbg, lay down 37 jts due to bad pins and corrosion, did not find hole. Closed blind rams on BOP. Secured and cleaned location, SDFD.

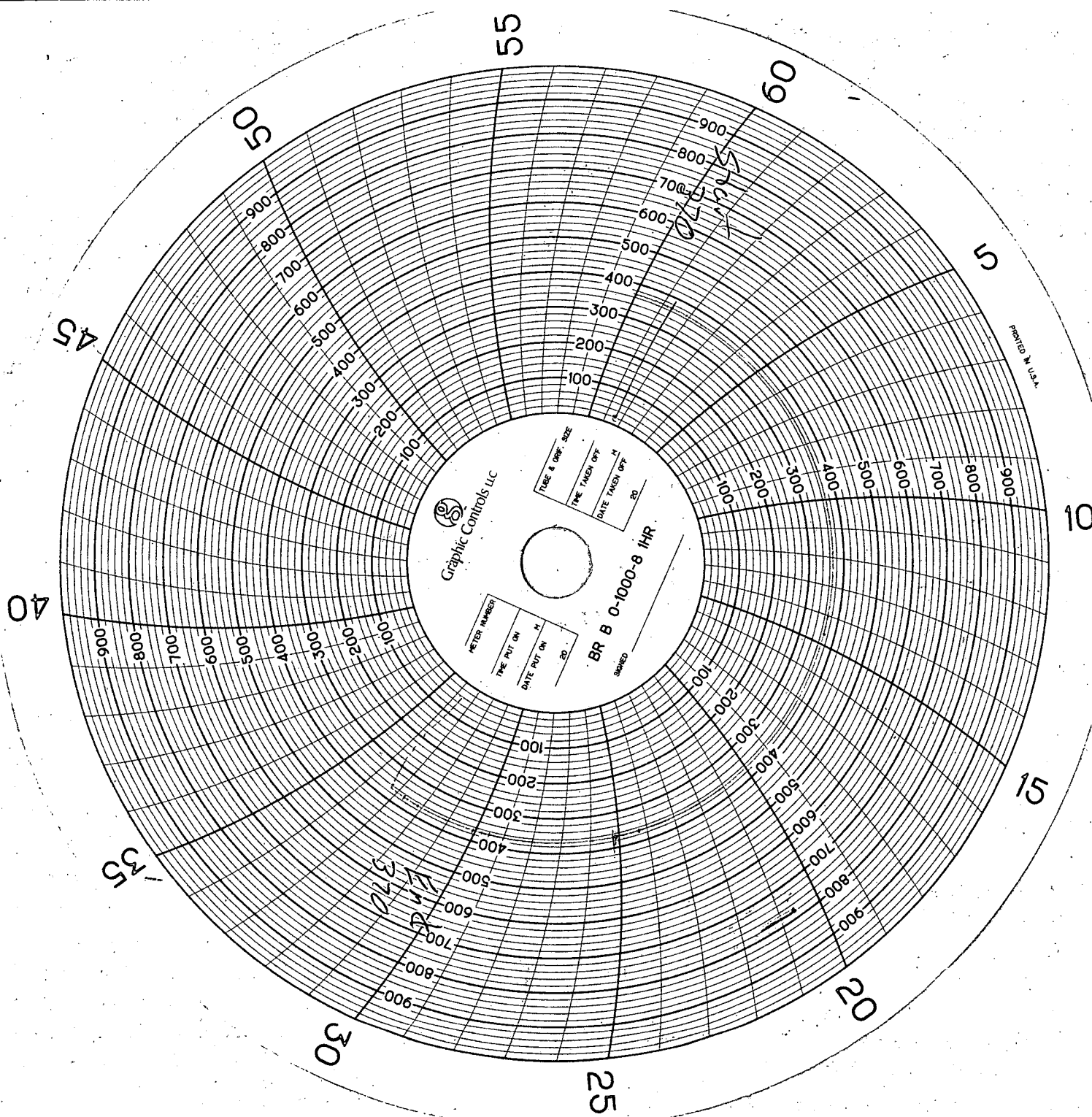
5/17/19 MIRU Packer Hand & Hydrostatic Pipe Testers. Function tested Hydraulic BOP, tallied tbg. TIH w/O/O Tool, RU testers. Test in with 180 jts 2 7/8" L80 IPC Tbg. Tallied out new 2 7/8" IPC tbg. RD Hydrotesters. Closed Rams on BOP, SI Tbg, secured and cleaned location, SDFW.

5/20/19 RU Packer Hand & Hydrostatic Pipe Testers. Function tested Hydraulic BOP. Tallied tbg, tsted in with 79 jts 2 7/8" L80 IPC Tbg. Mixed 2 drums packer fluid w/200 bbls FW, circulated packer fluid. Spaced out tbg with

2'x2 7/8" L80 IPC tbg sub. Latched onto packer, set tension @ 17 pts. NU WH, released Packer Hand. Plumbed in new WH equipment, tested csg @ 500 PSI for 30 minutes, tested good. Notified Foreman, RDMO WSU. Secured and cleaned location.

5/24/2019 Tbg pressure @ 0#. TIH w/Punk Out Tool. Pressured up to 1300#, punch hole in Blanking Plug to equalize. Tbg pressure increased to 1800#. TOOH w/tool, SI tbg. TBIH w/Fishing Tool, latched onto Blanking Plug. TOOH w/Blanking Plug. SI tbg, secured and cleaned location. MIT scheduled for Wednesday Morning, (5/29/19), with OCD.

5/29/2019 Pressure up csg to 350#, tested csg for 30 minutes, bled csg down. Sent Date to OCD Rep. MIT passed. MIRU Vac truck, RU steel lines. Pumped 60 bbls brine down tbg @ 1800# to displace FW in tbg. Released Vac truck, RD steel lines. Left tbg shut in, TOTP.



COG operating LLC
 Biscuit Hills SWD #001
 30-015-28142
 UL 0 sec 29 T 17 R 31
 Post work over test
 Not witnessed

COG OPERATING LLC
 OPERATOR NO. 229137
 BISCUIT HILLS SWD #1
 MIT CHART
 5/30/2019

Biscuit Hills
Jant Well
Rep.
5/30/19
#7