Submit 1 Copy To Appropriate District Office  State of New Mexico	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 MAY 20812669NSERVATION DIVISION	30-015-44405
District III - (505) 334-6178 1220 South St. Francis Dr	5. Indicate Type of Lease  STATE   FEE   □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 <u>DISTRICT II-ARTESIA Santa Fe, NM 87505</u> 1220 S. St. Francis Dr., Santa Fe, NM  87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name REMUDA SOUTH 30 STATE
PROPOSALS.)  1. Type of Well: Oil Well	8. Well Number 122H
2. Name of Operator XTO ENERGY, INC.	9. OGRID Number 005380
3. Address of Operator	10. Pool name or Wildcat
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707	WOLFCAMP
4. Well Location	CZE fort from the WEST line
Unit Letter Lot 2 : 2279 feet from the NORTH line and Section 30 Township 23S Range 30E	675feet from theWESTline NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3108' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT DOWNHOLE COMMINGLE	JOB 🛮
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion	
XTO respectfully submits this sundry notice of completion operations on the referenced well.	
02/07/19 to 05/04/19	
MIRU. Frac well, 49 stages, from 11001' to 18220', using a total of 18130450 lbs proppant, 4183 gals of total acid, and 14365428 gals of slickwater.	
Drill out frac plugs. Set packer @ 10060'. Run 2-7/8 tubing set @ 10042'.	
First oil: Waiting on facilities.	
Spud Date: 10/24/18 Rig Release Date: 11/22/18	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Cheryl Fower TITLE Regulatory Coordinate	orDATE05/17/2019
Type or print name Cheryl Rowell E-mail address: cheryl rowell@xto	energy.com PHONE: 432-571-8205
For State Use Only	
APPROVED BY: TITLE SAH MY	DATE 5/31/19
Conditions of Approval (if any):	/ - /