

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; font-weight: bold; font-size: 1.2em;">RECEIVED</div> <div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%); font-weight: bold; font-size: 1.5em;">MAY 16 2019</div> <div style="position: absolute; bottom: 0; left: 0; font-weight: bold; font-size: 1.2em;">DISTRICT II-ARTESIA</div> </div> <div style="text-align: center;"> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505 </div>						Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Morris Boyd State Com 6. Well Number: 5H											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator Percussion Petroleum Operating LLC						9. OGRID 371755											
10. Address of Operator 919 Milam Street, Suite 2475 Houston, TX 77002						11. Pool name or Wildcat North Seven Rivers; Glorieta/Yeso											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	N	23	19S	25E		555	S	1600	W	EDDY							
BH:	N	26	19S	25E		216.5	S	1699.3	W	EDDY							
13. Date Spudded 4/4/2018	14. Date T.D. Reached 4/11/2018	15. Date Rig Released 4/12/18			16. Date Completed (Ready to Produce) 6/10/18			17. Elevations (DF and RKB, RT, GR, etc.) 3431' GR									
18. Total Measured Depth of Well 8435'			19. Plug Back Measured Depth 8320'			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GR								
22. Producing Interval(s), of this completion - Top, Bottom, Name 3416'-8240', YESO																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
9-5/8"		36 <i>155</i>		1245'		12-1/4"		<i>C</i> 535 SX (CIRC)									
5-1/2"		17 <i>180</i>		8411'		8-3/4"		<i>1</i> 1735 SX (CIRC)									
7"		32 <i>180</i>		3238'		8-3/4"		<i>1</i> 1735 SX (CIRC)									
										<i>XB</i>							
24. LINER RECORD																	
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD										
							SIZE	DEPTH SET	PACKER SET								
							2-7/8"	2814'									
26. Perforation record (interval, size, and number) 3416'-8240', 0.42", 1440 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED									
						3416'-8240'		FRAC W/ 7,217,847 lbs of proppant in slickwater									
28. PRODUCTION																	
Date First Production 9/2/18		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) ESP					Well Status (<i>Prod. or Shut-in</i>) Producing										
Date of Test 10/17/18	Hours Tested 24	Choke Size 0	Prod'n For Test Period		Oil - Bbl 1779	Gas - MCF 166	Water - Bbl. 4131		Gas - Oil Ratio 93								
Flow Tubing Press. 300	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl. 1779		Gas - MCF 166	Water - Bbl. 4131		Oil Gravity - API - (<i>Corr.</i>) 39.5									
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Flared								30. Test Witnessed By Jerry Mathews									
31. List Attachments GR Log																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:									
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude				Longitude				NAD83									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature <i>Ryan Barber</i>				Printed Name Ryan Barber				Title Petroleum Engineer		Date 5/15/19							
E-mail Address ryan@percussionpetroleum.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 764'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2416'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2564'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
1245'	2416'	1171'	Dolomite
2416'	2564'	148'	Silt/Dolomite
2564'	8435'	5871'	Dolomite/Silty Dolomite