

Intent ☒ As Drilled ☐

API #
30-015-44233

Operator Name:
XTO ENERGY INC

Property Name:
REMUDA NORTH 24 STATE

Well Number
127H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
I	25	23S	29E		2379	SOUTH	735	EAST	EDDY
Latitude					Longitude			NAD	
32.275106					-103.931961			NAD83	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
H	25	23S	29E		2331	NORTH	990	EAST	EDDY
Latitude					Longitude			NAD	
32.276757					-103.932787			NAD83	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	24	23S	29E		330	NORTH	990	EAST	EDDY
Latitude					Longitude			NAD	
32.296844					-103.931785			NAD83	

Is this well the defining well for the Horizontal Spacing Unit?

☐ N

Is this well an infill well?

☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #
30-015-44232

Operator Name:
XTO ENERGY INC

Property Name:
REMUDA NORTH 24 STATE

Well Number
105H

KZ 06/29/2018

NM STATE DRILLING PERMITTING

Remuda North 25 State 127H

KB 3099		Deepest TVD		10701		KOP		10101		End of Curve		11001		Measured depth		18501	
Casing Type	Fluid Type	Mud Weight	Hole Size	Casing Size	Casing Grade	Casing Weight	Top MD	Setting Depth	Lead Cement	Tail Cement	Total Sks Cement	TOC					
Surface	FW/Native	8.3 - 9.7	20	16	H40 STC	64	0	350	90	275	365	0					
1st Intermediate	Brine	9.0-10.3	14.75	11.75	H-40 STC	42	0	3209	1063	168	1231	0					
2nd Intermediate	FW/Native	8.3-9.7	10.875	8.625	J-55 LTC	32	0	7590	1107	84	1192	0					
Production	FW/Cut Brine	8.5 - 10	7.875	5.5	P110 BTC	17	0	18501	508	1003	1511	7090					
	OBM	10	7.875														

Max Expected Surface Pressure

3210

BOP

Cameron 5M Double Ram BOP

Test Pressure 5000

Total Vertical Section

7500

Contingencies

1. DV tool may be set in 2nd intermediate between 3183-3400'