Office		в.	State of New Mex			1 C-103
District I – (57	5) 393-6161 h Dr., Hobbs, NM 88240	Energy,	, Minerals and Natur	al Resources	Revised July WELL API NO.	/ 18, 2013
District II - (5	75) 748-1283		ONSERVATION	DIVISION	30-015-44734	
811 S. First St. District III – (5	, Artesia, NM 88210 505) 334-6178		220 South St. Fran		5. Indicate Type of Lease	
1000 Rio Braz	os Rd., Aztec, NM 87410	12	Santa Fe, NM 87:		STATE FEE]
	505) 476-3460 Incis Dr., Santa Fe, NM		Sunta i C, INIVI 07.	, jan 1997 – 199	6. State Oil & Gas Lease No.	
87505			PORTS ON WELLS	<u> </u>	7. Lease Name or Unit Agreement	Name
	RESERVOIR. USE "APPL		OR TO DEEPEN OR PLU RMIT" (FORM C-101) FOI		Mariner Fee 23 28 20 WXY	
	Well: Oil Well	Gas Well 🔳	Other		8. Well Number _{6H}	
2. Name of Marathon Oi	Operator I Permian LLC.				9. OGRID Number 372098	· ·
3. Address	•				10. Pool name or Wildcat	
	elipe St, Houston, TX 7	77056			Purple Sage; Wolfcamp	
4. Well Lo	cation it Letter	. 665	South strom the	line and	13 Feet from the	line
	ction 18			life and ige 28E	NMPM County Eddy	
			n (Show whether DR,			
			3066' GL			
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					Report or Other Data	
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				REMEDIAL WOR	—	
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