Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energ	y, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-44736
off B. Flist St., Artesia, 1444 60210	CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND F	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRII DIFFERENT RESERVOIR. USE "APPLICATION FOR I PROPOSALS.)		Mariner Fee 23 28 20 WA
1. Type of Well: Oil Well Gas Well	Other	8. Well Number <sub>10H</sub>
2. Name of Operator Marathon Oil Permian LLC. ノ		9. OGRID Number 372098
3. Address of Operator		10. Pool name or Wildcat
5555 San Felipe St, Houston, TX 77056		Purple Sage; Wolfcamp
4. Well Location Unit Letter O 665	South line and	53 East line
Section 18	Township 23S Range 28E	NMPM County Eddy
11. Elevat	ion (Show whether DR, RKB, RT, GR, etc	
	3066' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION	NTO:   SUE	SEQUENT REPORT OF:
	D ABANDON   REMEDIAL WOR	
TEMPORARILY ABANDON	= 1	ILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE	E COMPL   CASING/CEMEN	IT JOB 🔲
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	OTUED: Comple	Mana 🗖
OTHER:		iions
OTHER:  13. Describe proposed or completed operations of the complete operation operation of the complete operation of the complete operation operation of the complete operation operatio	ons. (Clearly state all pertinent details, an	
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<ol> <li>Describe proposed or completed operation of starting any proposed work). SEE Riproposed completion or recompletion.</li> <li>Started Frac Prep operations on 03/03/19. Completion of the proposed completion or 14,555, for a total interval from 9,924 - 14,555, for a total completion.</li> </ol>	ons. (Clearly state all pertinent details, and ULE 19.15.7.14 NMAC. For Multiple Co	ad give pertinent dates, including estimated date empletions: Attach wellbore diagram of attment and Plug and Perf operations.
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