0 1 2 1 0						
Office	To Appropriate District		State of New Me			Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		Energy, Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.	
	75) 748-1283 ., Artesia, NM 88210	OIL C	ONSERVATION	<b>IDIVISION</b>	. 30-015-44849 5. Indicate T	
District III - (5		1	220 South St. Fra		S. mulcale I STAT	E FEE
District IV - (5	505) 476-3460		Santa Fe, NM 8	7505		k Gas Lease No.
1220 S. St. Fra 87505	ancis Dr., Santa Fe, NM					
					7. Lease Name or Unit Agreement Name Mariner Fee 23 28 20 WA	
PROPOSALS.		Gas Well		okooen	8. Well Num	ber 1H
2. Name of Marathon Oi	Operator				9. OGRID N 372098	umber
	of Operator				10. Pool nan	e or Wildcat
5555 San Fe	elipe St, Houston, TX 7	7056			Purple Sage;	Wolfcamp
4. Well Lo	0	665	South		63	East
	nit Letter		et from the	line and	fee NMPM	t from theline County Eddy
500	ction 18		ownship 23S R	ange 28E PRKR RT GR etc		
			3066' GL			
	12. Check	Appropriate	Box to Indicate N	lature of Notice	, Report or Ot	her Data
	NOTICE OF II	NTENTION	TO:	I SUE	BSEQUENT	REPORT OF:
PERFORM	REMEDIAL WORK			REMEDIAL WO		ALTERING CASING
				COMMENCE DF		
			COMPL	CASING/CEMEN	NT JOB L	
CINSENIA						
OTHER:	OOP SYSTEM	-	ns. (Clearly state all	OTHER: Comple		x dates, including estimated date
OTHER: 13. Desc of st prop Started	cribe proposed or com tarting any proposed w posed completion or re Frac Prep operations o	pleted operatio (ork). SEE RU completion. on 03/04/19. Co	LE 19.15.7.14 NMA mpleted well with hyd	pertinent details, an C. For Multiple Co draulic fracturing tre	nd give pertinent ompletions: Atta eatment and Plug	★ dates, including estimated date ach wellbore diagram of and Perf operations.
OTHER: 13. Des- of st prop Started Total int	cribe proposed or com tarting any proposed w posed completion or re Frac Prep operations c erval from 9,940' - 14,8	pleted operatio (ork). SEE RU completion. on 03/04/19. Co	LE 19.15.7.14 NMA mpleted well with hyd	pertinent details, an C. For Multiple Co draulic fracturing tre	nd give pertinent ompletions: Atta eatment and Plug	ach wellbore diagram of
OTHER: 13. Des- of st prop Started Total int Tubing S	cribe proposed or com tarting any proposed w posed completion or re Frac Prep operations c erval from 9,940' - 14,8 Size: 2.875"	pleted operatio (ork). SEE RU completion. on 03/04/19. Co	LE 19.15.7.14 NMA mpleted well with hyd	pertinent details, an C. For Multiple Co draulic fracturing tre	nd give pertinent ompletions: Atta eatment and Plug	ach wellbore diagram of
OTHER: 13. Des- of st prop Started Total int Tubing S Set Dep	cribe proposed or com tarting any proposed w posed completion or re Frac Prep operations c erval from 9,940' - 14,8	pleted operatio (ork). SEE RU completion. on 03/04/19. Co	LE 19.15.7.14 NMA mpleted well with hyd	pertinent details, an C. For Multiple Co draulic fracturing tre	nd give pertinent ompletions: Atta eatment and Plug	ach wellbore diagram of
OTHER: 13. Des- of st prop Started Total int Tubing S Set Dep	cribe proposed or com tarting any proposed w posed completion or re Frac Prep operations c erval from 9,940' - 14,9 Size: 2.875" th: 8677'	pleted operatio (ork). SEE RU completion. on 03/04/19. Co	LE 19.15.7.14 NMA mpleted well with hyd	pertinent details, an C. For Multiple Co draulic fracturing tre	nd give pertinent ompletions: Atta eatment and Plug	ach wellbore diagram of and Perf operations.
OTHER: 13. Des- of st prop Started Total int Tubing S Set Dep	cribe proposed or com tarting any proposed w posed completion or re Frac Prep operations c erval from 9,940' - 14,9 Size: 2.875" th: 8677'	pleted operatio (ork). SEE RU completion. on 03/04/19. Co	LE 19.15.7.14 NMA mpleted well with hyd	pertinent details, an C. For Multiple Co draulic fracturing tre	nd give pertinent ompletions: Atta eatment and Plug	ach wellbore diagram of and Perf operations.
OTHER: 13. Des- of st prop Started Total int Tubing S Set Dep	cribe proposed or com tarting any proposed w posed completion or re Frac Prep operations c erval from 9,940' - 14,9 Size: 2.875" th: 8677'	pleted operatio (ork). SEE RU completion. on 03/04/19. Co	LE 19.15.7.14 NMA mpleted well with hyd	pertinent details, an C. For Multiple Co draulic fracturing tre	nd give pertinent ompletions: Atta eatment and Plug	ach wellbore diagram of and Perf operations.
OTHER: 13. Des- of st prop Started Total int Tubing S Set Dep Packer I	cribe proposed or com tarting any proposed w posed completion or re Frac Prep operations of erval from 9,940' - 14,9 Size: 2.875" th: 8677' Depth: 8669'	pleted operatio (ork). SEE RU completion. on 03/04/19. Co	LE 19.15.7.14 NMA mpleted well with hyd of 696 shots. Turn we	pertinent details, an C. For Multiple Co draulic fracturing tre ell to flowback on 04	nd give pertinent ompletions: Atta eatment and Plug	ach wellbore diagram of and Perf operations. <b>RECEIVED</b> JUN 1 1 2019
OTHER: 13. Des- of st prop Started Total int Tubing S Set Dep Packer I	cribe proposed or com tarting any proposed w posed completion or re Frac Prep operations c erval from 9,940' - 14,9 Size: 2.875" th: 8677'	pleted operatio (ork). SEE RU completion. on 03/04/19. Co	LE 19.15.7.14 NMA mpleted well with hyd	pertinent details, an C. For Multiple Co draulic fracturing tre ell to flowback on 04	nd give pertinent ompletions: Atta eatment and Plug	ach wellbore diagram of and Perf operations. <b>RECEIVED</b> JUN 1 1 2019
OTHER: 13. Desi of st prop Started I Total int Tubing S Set Dep Packer I Packer I	cribe proposed or com tarting any proposed w posed completion or re Frac Prep operations c erval from 9,940' - 14,9 Size: 2.875'' th: 8677' Depth: 8669' 4/30/2018	pleted operatio vork). SEE RU completion. on 03/04/19. Co 549', for a total	LE 19.15.7.14 NMA mpleted well with hyd of 696 shots. Turn we	pertinent details, an C. For Multiple Co draulic fracturing tre ell to flowback on 04 ate: 6/14/2018	nd give pertinent ompletions: Atta eatment and Plug 4/22/19.	ach wellbore diagram of and Perf operations. <b>RECEIVED</b> JUN 1 1 2019
OTHER: 13. Desi of st prop Started I Total int Tubing S Set Dep Packer I Packer I	cribe proposed or com tarting any proposed w posed completion or re Frac Prep operations of erval from 9,940' - 14,9 Size: 2.875" th: 8677' Depth: 8669'	pleted operatio vork). SEE RU completion. on 03/04/19. Co 549', for a total	LE 19.15.7.14 NMA mpleted well with hyd of 696 shots. Turn we	pertinent details, an C. For Multiple Co draulic fracturing tre ell to flowback on 04 ate: 6/14/2018	nd give pertinent ompletions: Atta eatment and Plug 4/22/19.	ach wellbore diagram of and Perf operations. <b>RECEIVED</b> JUN 1 1 2019
OTHER: 13. Des- of st prop Started Total int Tubing S Set Dep Packer I Packer I Spud Date:	cribe proposed or com tarting any proposed w posed completion or re Frac Prep operations of erval from 9,940' - 14,9 Size: 2.875" th: 8677' Depth: 8669' 4/30/2018	pleted operatio vork). SEE RU completion. on 03/04/19. Co 549', for a total	LE 19.15.7.14 NMA mpleted well with hyd of 696 shots. Turn we Rig Release D and complete to the b	pertinent details, an C. For Multiple Co draulic fracturing tre ell to flowback on 04 ate: 6/14/2018	nd give pertinent ompletions: Atta eatment and Plug 4/22/19.	and Perf operations. RECEIVED JUN 1 1 2019 DISTRICT II-ARTESIA O.C.D
OTHER: 13. Des- of st prop Started Total int Tubing S Set Dep Packer I Packer I	cribe proposed or com tarting any proposed w posed completion or re Frac Prep operations c erval from 9,940' - 14,8 Size: 2.875" th: 8677' Depth: 8669' 4/30/2018 c ify that the information	pleted operatio vork). SEE RU completion. on 03/04/19. Co 549', for a total	LE 19.15.7.14 NMA mpleted well with hyd of 696 shots. Turn we Rig Release D	pertinent details, an C. For Multiple Co draulic fracturing tre ell to flowback on 04 ate: 6/14/2018 pest of my knowled	nd give pertinent ompletions: Atta eatment and Plug 4/22/19. ge and belief.	and Perf operations. RECEIVED JUN 1 1 2019 DISTRICT II-ARTESIA O.C.D
OTHER: 13. Des- of st prop Started I Total int Tubing S Set Dep Packer I Set Dep Packer I Set Dep Packer I Started I Set Dep Packer I Set Dep Packer I Set Dep Packer I Set Dep Packer I	cribe proposed or com tarting any proposed w posed completion or re Frac Prep operations c erval from 9,940' - 14,9 Size: 2.875" th: 8677' Depth: 8669' 4/30/2018 4/30/2018 E	pleted operatio vork). SEE RU completion. on 03/04/19. Co 549', for a total	LE 19.15.7.14 NMA mpleted well with hyd of 696 shots. Turn we Rig Release D and complete to the b	pertinent details, and C. For Multiple Co draulic fracturing tree all to flowback on 04 ate: 6/14/2018 best of my knowled / Technician HES	nd give pertinent ompletions: Atta eatment and Plug 4/22/19.	and Perf operations. RECEIVED JUN 1 1 2019 DISTRICT II-ARTESIA O.C.D
OTHER: 13. Desc of st prop Started I Total int Tubing S Set Dep Packer I Packer I Signa Date: Signa Turki Signa Turki Type or print For State Us	cribe proposed or com tarting any proposed w posed completion or re Frac Prep operations c erval from 9,940' - 14,8 Size: 2.875" th: 8677' Depth: 8669' 4/30/2018 4/30/2018 E	pleted operatio vork). SEE RU completion. on 03/04/19. Co 549', for a total	LE 19.15.7.14 NMA mpleted well with hyd of 696 shots. Turn we Rig Release D and complete to the t	pertinent details, and C. For Multiple Co draulic fracturing tree all to flowback on 04 ate: 6/14/2018 best of my knowled / Technician HES	nd give pertinent ompletions: Atta eatment and Plug 4/22/19. ge and belief.	and Perf operations. RECEIVED JUN 1 1 2019 DISTRICT II-ARTESIA O.C.D DATE 6/10/2019 PHONE: 713-296-3368
OTHER: 13. Desc of st prop Started I Total int Tubing S Set Dep Packer I Set Dep Packer I Starte Us Spud Date: I hereby certi SIGNATURI Type or print For State Us APPROVED	cribe proposed or com tarting any proposed w posed completion or re Frac Prep operations c erval from 9,940' - 14,8 Size: 2.875" th: 8677' Depth: 8669' 4/30/2018 4/30/2018 E	pleted operatio vork). SEE RU completion. on 03/04/19. Co 549', for a total	LE 19.15.7.14 NMA mpleted well with hyd of 696 shots. Turn we Rig Release D and complete to the t	pertinent details, and C. For Multiple Co draulic fracturing tree all to flowback on 04 ate: 6/14/2018 best of my knowled / Technician HES	nd give pertinent ompletions: Atta eatment and Plug 4/22/19. ge and belief.	and Perf operations. RECEIVED JUN 1 1 2019 DISTRICT II-ARTESIA O.C.D   DATE 6/10/2019 713-296-3368