SUNDRY	NOTICES AND REPO			5 Lansa Sarial No.		
Do not use the abandoned we		BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMNM130854	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name		
SUBMIT IN	TRIPLICATE - Other ins	tructions on page	IS OCE	7. If Unit or CA/Agr	eement, Name and/or No.	
<ul> <li>I. Type of Well</li> <li>☑ Oil Well</li> <li>☑ Gas Well</li> <li>☑ Other</li> </ul>			JUN 52019 8. Well Name and No. COTTONBERRY 20		20 FEDERAL 5H	
2. Name of Operator CIMAREX ENERGY COMPA	PAM STEVENS @cimarex.com	ENS 9. API Well No. 30-015-4514		00-X1		
3a. Address 600 N MARIENFELD STE 60 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-571-7831		<ol><li>Field and Pool or</li></ol>	10. Field and Pool or Exploratory Area COTTONWOOD DRAW-BONE SPRIN		
4. Location of Well (Footage, Sec.,	n)			11. County or Parish, State		
Sec 20 T25S R27E NWNW 9 32.120064 N Lat, 104.21878			EDDY COUNT	EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	) TO INDICATE NATU	RE OF NOT	FICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	🗖 Acidize	🗖 Deepen		roduction (Start/Resume)	□ Water Shut-Off	
	□ Alter Casing	🗖 Hydraulic Fract	uring 🔲 R	eclamation	Well Integrity	
🛛 Subsequent Report	Casing Repair	New Construction	on 🗖 R	ecomplete	Other	
Final Abandonment Notice	□ Change Plans □ Convert to Injection	Plug and Abanc Plug Back		emporarily Abandon /ater Disposal	Drilling Operations	
determined that the site is ready for Drilling Ops: 11/19/2018 Spud well. TD 1 420'. Mixed and pumped 500 11/21/2018 Test csg to 1500 11/22/2018 TD 12 1/4" hole of 11/23/2018 Ran 9 5/8" 36# J Tail w/250 sx Class C. WOC 12/01/2018 TD 8 3/4" hole @ 12825'. Mixed & pumped: Lo 14.5 ppg, 1.225 yield. Circ 25 12/3/2018 Released rig.	7 1/2" surface hole @ 41 0 sx Class C, 14.8 ppg, 1. # for 30 mins. OK. @ 1900'. I-55 LT&C csg set @ 1890 12 hrs. Tested csg to 24 0 12828' / PBTD @ 12825 ead: 980 sx Class H, 10.5 52 sx to surface. WOC.	346 yield. Circ 156 sx to 0'. Mixed & pumped: Le	o surface. W ead: 500 sx _T&C/BT&C v/1375 sx Cl	IOC 8 hrs. Class C. csg set @ ass H,		
Cor Name (Printed/Typed) PAM STE	For CIMAREX mmitted to AFMSS for proc	ENERGY COMPANY, ser essing by PRISCILLA PE	nt to the Carls REZ on 04/26	sbad		
Signature (Electronic Submission)		Date 04	Date 04/25/2019			
		OR FEDERAL OR ST		CEUSE		
Approved By ACCEPTED			JONATHON SHEPARD TitlePETROLEUM ENGINEER Date 05/0		Date 05/02/2019	
onditions of approval, if any, are attachent rtify that the applicant holds legal or eq hich would entitle the applicant to cond	s not warrant or e subject lease	nt or				

x

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## Additional data for EC transaction #463115 that would not fit on the form

## 32. Additional remarks, continued

Completion Ops: 01/29/2019 Test csg to 7825# for 30 mins. Ending psi 8227#. 02/22/2019 to 03/01/2019 Perf Bone Spring @ 8040'- 12772', 782 holes, .41. Frac w/190825 bbls total fluid & 9288039# sand. 03/05/2019 DO plugs & CO to PBTD @ 12825'. Flowback well. 03/06/2019 SI pending tbg installation. 03/07/2019 RIH w/tbg, pkr & GLV & set @ 7321'. Turn well to production.