

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Cimarex Energy Co. 600 N. Martenfeld St. Suite 600 Midland, TX 7901		² OGRID Number 215089
		³ Reason for Filing Code/ Effective Date NW / 03/17/2019
⁴ API Number 30-015-45148	⁵ Pool Name Cottonwood Draw; Bone Spring (O)	⁶ Pool Code 97494
⁷ Property Code 322224	⁸ Property Name Cottonberry 20 Federal	⁹ Well Number 5H

II. ¹⁰ Surface Location

UL or lot no. D	Section 20	Township 25S	Range 27E	Lot Idn	Feet from the 976	North/South line North	Feet from the 639	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. M	Section 20	Township 25S	Range 27E	Lot Idn	Feet from the 100	North/South line South	Feet from the 703	East/West line West	County Eddy
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 03/17/2019	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

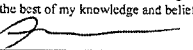
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/V
21778	Sunoco R&M PO Box 2039 Tulsa OK 74102	O
703107	Lucid 3100 McKinnon St., Suite 800 Dallas, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 11/19/2018	²² Ready Date 03/17/2019	²³ TD 12,828'	²⁴ PBTD 12,825'	²⁵ Perforations 8040'-12,772'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
17-1/2"		13-3/8"	411'		500 sx - TOC 0
12-1/4"		9-5/8"	1890'		750 sx - TOC 0
8-3/4"		5-1/2"	12,828'		2355 sx - TOC 0
Tubing		2-7/8"	7321'		

V. Well Test Data

³¹ Date New Oil 03/17/2019	³² Gas Delivery Date 03/17/2019	³³ Test Date 04/03/2019	³⁴ Test Length 24	³⁵ Tbg. Pressure 546	³⁶ Csg. Pressure 0
³⁷ Choke Size 48	³⁸ Oil 1358	³⁹ Water 1733	⁴⁰ Gas 2354		⁴¹ Test Method P

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: 

Printed name:
Fatima Vasquez

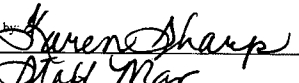
Title:
Regulatory Analyst

E-mail Address:
fvasquez@cimarex.com

Date:
06/03/2019

Phone:
(432) 620-1933

OIL CONSERVATION DIVISION

Approved by: 
Title: Staff Mgr
Approval Date: 6-10-19

Pending BLM approvals will
subsequently be reviewed
and scanned

HOBBS OCD
JUN 15 2019
RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HCS OCD

JUN 5 2019

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. MNM130854	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator CIMAREX ENERGY COMPANY		Contact: FATIMA VASQUEZ E-Mail: fvasquez@cimarex.com	
3. Address 600 N MARIENFELD ST SUITE 600 MIDLAND, TX 79701		3a. Phone No. (include area code) Ph: 432.620.1933	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 20 T25S R27E Mer At surface NWNW 976FNL 639FWL 32.120065 N Lat, 104.218779 W Lon At top prod interval reported below Sec 20 T25S R27E Mer At total depth SWSW 100FSL 703FWL		8. Lease Name and Well No. COTTONBERRY 20 FEDERAL 5H	
14. Date Spudded 11/19/2018		15. Date T.D. Reached 12/01/2018	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/17/2019		9. API Well No. 30-015-45148	
18. Total Depth: MD 12828 TVD 7893		19. Plug Back T.D.: MD 12825 TVD	
20. Depth Bridge Plug Set: MD TVD		10. Field and Pool, or Exploratory COTTONWOOD DRAW; BS (O)	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE		11. Sec., T., R., M., or Block and Survey or Area Sec 20 T25S R27E Mer	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		12. County or Parish EDDY	
23. Casing and Liner Record (Report all strings set in well)		13. State NM	
17. Elevations (DF, KB, RT, GL)* 3149 GL			

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	48.0	0	411		500		0	
12.250	9.625 J-55	36.0	0	1890		750		0	
8.750	5.500 L-80	20.0	0	12828		2355		0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7321	7321						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	5508		8040 TO 12772	0.410	782	PRODUCING
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
8040 TO 12772	190,826 BBLs OF TOTAL FLUID & 9,288,039# SAND

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/17/2019	04/03/2019	24	→	1358.0	2354.0	1733.0	47.9		GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48	546	0.0	→	1358	2354	1733	1733		Perforations will

28a. Production - Interval B							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API
			→				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio
			→				

Pending BLM approval will subsequently be reviewed and scanned

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and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #467401 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	2061	3016	WATER	RUSTLER	0
CHERRY CANYON	3016	3970	WATER	TOP SALT	1270
BRUSHY CANYON	3970	5508	OIL/WATER/GAS	CASTILLE	1867
BONE SPRING	5508		OIL/WATER/GAS	BELL CANYON	2061
				CHERRY CANYON	3016
				BRUSHY CANYON	3970
				BONE SPRING	5508

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #467401 Verified by the BLM Well Information System.
For CIMAREX ENERGY COMPANY, sent to the Carlsbad**

Name (please print) FATIMA VASQUEZTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 06/03/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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