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RECEN	MCTON 1
	1,224,11

Form 3160-4 (August 2007)	AP!	1 8.	DEPAR	TMEN	T OF	FATES THE INT MANAG		Г	-	ONFI	DEN	1	OM	B No. 1	PROVED 004-0137 y 31, 2010			
U	Well'	OMPL	ETION C	ÌŘ RE	ECOM	IPLETIC	DN RE	PORT	AND L	.OG			case Serial MNM220					
la. Type of	Well 🔀	Oil Well	🗖 Gas	Well	Dr.Dr	у 🗖	Other		,			6. If	Indian, All	lottee o	r Tribe Name			
b. Type of	Completion	Othe	ew Well r	O Wo	ork Over	r 🔲 D	сереп	🗖 Plug	Plug Back Diff. Resvr.				7. Unit or CA Agreement Name and No.					
2. Name of DEVON	Operator	PRODUC		ANNANC .		Contact: JI .harms@			S				ease Name OMB RAI		ell No. -12 FED 528H			
3. Address			OAN AVEN OK 73102					Phone No 405-552		e area code)	9. A	PI Well No).	30-015-44810			
4. Location	of Well (Re		on clearly an		cordanc	e with Fed	eral requ	irements)	ġ.						Exploratory DNESPRING			
At surfa	cc Lot 13	60 FNL 9	80FEL 32. Sec	1 T23	S R31E	E Mer						.11. 5	Sec., T., R.,	. M., or	Block and Survey 3S R31E Mer			
	rod interval r Sec	12 T23S	low Lot R31E Mer	1 827F	NL 414	IFEL 32.3			3.72429	4 W Lon		12. (County or F		13. State			
At total 14. Date Sp		SE 168FS	L 415FEL		156 N Reach			V Lon 16. Date	Complet	ed			DDY Elevations	(DF. K)	NM B, RT, GL)*			
04/17/2	018		05	/26/20	18		:	D & 02/19	A D	Ready to I			34	79 GL				
18. Total D	epth:	MD TVD	1890 9154	2	19. P	lug Back 7	T.D.:	MD TVD	18	799	20. Dep	oth Bri	dge Plug S		MD TVD			
21. Type El GAMM	ectric & Oth A RAY, CBL		nical Logs R	un (Sul	omit cop	by of each)				22. Was Was Direa	well corec DST run? ctional Sur	i? rvey?	No No No	Yes Yes Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)			
23. Casing an	d Liner Reco	ord (Repo	rt all strings		<u> </u>	D + 44 +	- D		N.	COL. A.		17-1			i			
Hole Size	Size/Grade W 13.375 J-55		Wt. (#/ft.)	Т. (М		Bottom (MD)	-	Cementer epth		of Sks. &	Slurry (BB		Cement	Top*	Amount Pulled			
17.500			54.5			75 4490	-		···· , ··	82	3							
12.250 12.250		25 J-55 P110EC	40.0	1		4490 5997	1.			127	b				i .			
8.750	1	P110RY	17.0	1		9547	-				1							
8.500	5.500	P110RY	17.0	<u> </u>		18887		·····			2405		1831					
24. Tubing				L	1	í				· · · · · · · · · · · · · · · · · · ·	л							
Size 2.875	Depth Set (M	(D) Pa 8741	cker Depth	(MD)	Size	: Dep	th Set (M	ID) P	acker De	pth (MD)	Size		epth Set (M	(D)	Packer Depth (MD)			
25. Produci						26	. Perfora	tion Reco	rd		L	- <u>!</u>						
	mation		Тор		Bott		Pe	rforated			Size		No. Holcs		Perf. Status			
A) B)	BONESP	RING		9331		8753			9331 TC) 18/53	0.3	/0	1136	OPE	N			
C)			··· ·= ·. ··· ··	•	·										·			
D) 27. Acid, Fr	acture Treat	ment Cen	nent Squeez	a Fite										<u> </u>				
	Depth Interva		lient Squeez	c, Eu.				A	nount an	d Type of I	Aaterial		•					
	933	1 TO 187	141252	39 PRC)P #, 223	2100 FLUI	D, 8148 A	CID										
								· · · · · · ·							· · · · · · · · · · · · · · · · · · ·			
28. Product	on - Interval	A	l												<u>.</u>			
Date First Produced	Test Hours Test Oil		Oil BBL				Oil Gravity Corr. API		Gas Gravi	Gas I Gravity		Production Method						
02/19/2019	aced Date Tested 19/2019 03/09/2019 24							2654.0		Wells	Well Status		FLO	WS FR	OM WELL			
Size			Rate			Gas Water MCF BBL 2498 26		Gas:Oil Ratio 4 1911			POW							
28a. Produc	tion - Interva	1 B	· · · · · ·	<u> </u>											·			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	G M	85 ICF	Water BBL	Oil Gi Corr.		Gas Gravi	Gas Pr Gravity		tion Method					
Chöke Size	Tbg. Press. Csg. 24 Hr. Oil Gas Flwg. Press. Rate BBL MCF						Water BBL	Gas:Oil Well Status Ratio										

RONIC SUBMISSION #459295 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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Choke Tbg. Press. Cag. Flwg. Sli 24 Hr. Press. Oil BBL Gas Water. BBL Gas:Oil Ratio Well Status 28c. Production - Interval D	Date First Produced	Tesi Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production	Method	
Size Proj Production Interval D 28c. Production - Interval D Test Test Test Test Test 28c. Production - Interval D Test Test Test Test Test 28c. Production - Interval D Test Test Test Test Test 29. Disposition of Gas(Gold, used for fuel, vened, etc.) SOLD Sold Gas Off Well Status 30. Summary of Parous Zones (Include Aquifers): Sold Sold Sold Sold 30. Summary of Parous Zones (Include Aquifers): Sold Gas Off Well Status 31. Formation Top Bottom Descriptions, Contents, etc. Name RUSTLER 743 1160 Sold Sold Sold SOLADO: 8505 Sold Sold Sold Sold DONE SPRING 2 LM 8524 9824 OiL/GAS BONE SPRING 3 LM BONE SPRING 2 LM 8524 Sold Sold BONE SPRING 3 LM BONE SPRING 2 LM 8524 Sold Sold BONE SPRING 3 LM BONE SPRING 2 LM 8524 Sold Sold BONE SPRING 3 LM BONE SPRING 2 LM Sold Sold Sold BONE SPRING 3 LM						1						
Date That Preduction That The state The free production Difference production		Flwg.	Csg. Press.			Gas MCF			Well Su	atus.	· · · · ·	
Date Tend: Production BBL Gar. API Gar.org Gar.org State The free BL Off Water Gar.Org Gar.org 30. Summary of Porcus Zones (Include Aquifers): BL MCF BBL Gar.Org Well State. 30. Summary of Porcus Zones (Include Aquifers): Summary of Porcus Zones (Include Zones Zones) Summary of Porcus Zones (Include Zones) Summary of Porcus Zones (Include Zones) Summary of Porcus Zones (Include Zones) Summary of Porcus Zones Summary										· · · · · · · · · · · · · · · · · · ·		
Site Frag. Ruto BBL MCF. BBL Ruto 129. Disponition of Gas(Sold, used for fuel, vented, etc.) SOLD 31. Formation (Log) Markers 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-term tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers RUSTLER Top Botom Descriptions, Contents, etc. Name RUSTLER 743 1160 4513 BONE SPRING 1 8392 8505 BONE SPRING 1 BONE SPRING 1. BONE SPRING 2 LM BONE SPRING 2 LM BONE SPRING 2 LM 8524 01L/GAS BONE SPRING 3 I. BONE SPRING 3 I.SS BONE SPRING 3 I. BONE SPRING 3 I.SS 32. Additional remarks (include plugging procedure): A strilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED. LOGS HAVE BEEN SENT BY FED EX. 92(1/2019:11/23-2018: MRU W. & PT. TH & ran CBL, TCO @ 1831: TH w/pump through frac plug and gurs. Perf Bonespring, 9331: 18753, total 1138 holes. Frac/ 9331: 18753 in 38 stages. Frac totals: 14.125.2394 prop. 222, 100 gal fluid, 64.146 gal add ND frac: MIRU PU, NU BOP. DO plugs & CO to Plug Back: 18,799 MD: CHC, FWB, ND.BOP. RH w/2022 Jis 27.78* L=80 tbg, set @ 8741 MD. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req(4) 2. Geologic Report 3. DST Report 4. Direction											Method	
30. Summary of Porous Zones (loclude Aquifers): 31. Formation (Log) Markers 30. Summary of Porous Zones (loclude Aquifers): 31. Formation (Log) Markers Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name RUSTLER 743 1160 4513 SALADO DELAWARE 4513 8392 BONE SPRING 1 BONE SPRING 1 BONE SPRING 1 BONE SPRING 1 8392 8505 8824 OiL/GAS BONE SPRING 2.LM BONE SPRING 2.LM BONE SPRING 3.SS BONE SPRING 2 SS 8824 OiL/GAS OiL/GAS BONE SPRING 3.SS BONE SPRING 3.SS 32. Additional remarks (include plugging procedure): As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED. LOGS HAVE BEEN SENT BY FED EX. 92/12019:11/23.2018' MIRU WL & PT TH & ran CBL, TOC @ 1831'. TH w/pump through frac plug and guns. Perf Borespring, 9331'.16753', total 1136 holes. Fractd 9331:18753' in 38 stages. Fract totals' 44 procespring 3.148 gal acid. ND frac, MIRU PU, NULBOP. DO pluge & CO to Plug Back: 18,799 MD'. CHC, FWB, ND. BOP. RiH w/222 jis 2.78''. L-80 tbg, set @ 8741' MD. 33. Circle enclosed attachments:	Choke Size	Flwg.							Well St	atus.		
30. Summary of Porous Zones (Ibelude Aquifers): 31. Formation (Log) Markers Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem: 31. Formation (Log) Markers itess, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries: 31. Formation (Log) Markers Image: Top interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries: Name; Image: Top interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries: Name; Image: Top interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries: Name; RUSTLER 743 1160 SALADO 8505 8505 BONE SPRING 1 8505 8524 DOIL/GAS BONE SPRING 2.LM BONE SPRING 3.SS BONE SPRING 2.SS 8624 OIL/GAS 32. Additional remarks (include plugging procedure): As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED. LOGS HAVE/BEEN SENT BY FED EX. 921/2019-1123-2018. MRU WL & FT: THA & ran CBL, TOC @ 1831'. THI wipump through frac plug and guns. Perf Berespring, BS31'.18753' in 38 stages. Frac totas' 14,729,2018 MRU WL & FT: THA & ran CBL, TOC @ 1831'. THI wipump through frac plug and guns. Perf Berespring, BS31'.18753' in 38 stages. Frac totas' 14,729,2018 MRU WL & FT: THA & ran CBL, TOC @ 1831'. THI wipump through frac plug and guns. Perf Beresprin	29. Dispo	sition of Gas(Sold, used	for fuel, ven	ted, etc.)	3.4. P. T						
32. Additional remarks (include plugging procedure): As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED. LOGS HAVE BEEN SENT BY FED EX. 921/2019:11/23-2018: MIRU WL & PT. TH & ran.CBL. TOC @ 1831'. TH w/pump through frac plug and guing. Per Bonespring. 933. 14753', total 1136 holes. Frac/d 9331-18753' in 39 stages. Frac totals: 14,125,239 # prop. 222,100 gal fluid, 8,148 gal acid ND frac, MIRU PU, NU BOP, DO plugs & CO to Plug Back: 18,799 MD'. CHC, FWB, ND.BOP: RIH w/252 jis 27/8' L-80 tig, jest @ 8741'MD. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directio	Show tests,	all important including dep	zones of n	orosity and o	contents ther	eof: Cored e tool oper	intervals an , flowing a	d all drill-stern id shut-in pressures		31. Formation (L	og) Markers	
SALADO DELAWARE BONE SPRING 1 BONE SPRING 2 LM BONE SPRING 3 SS BONE SPRIN												
9/21/2019: 11/23-2018: MIRU WL & PT: TH & ran CBL, TOC @ 1831. TH w/pump through trac plug and guns. Perf Bonespring, 9/331-18753. In 38 stages. 9/331-18753. Intal 1136 holes. Fracd 9/331-18753 in 38 stages. Frac totals: 14,125,239 # prop, 222,100 gal fluid, 8,148 gal acid ND frac, MIRU PU, NU BOP, DO plugs & CO to Plug Back: 18,799 MD'. CHC, FWB, ND, BOP: RIH w/262 jts 2-7/8" L-80 tbg, set @ 8741" MD. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set reg'd.) 2. Geologic Report 3. DST Report 4. Direction	DELAWA BONE SF BONE SF	RE RING 1 'RING 2 LM		4513 8392 8505	8392 8505		il/gas			DELAWAR BONE SPR BONE SPR	ING 1 ING 2 LM	
	9/21/ plug 9331 Frac ND fr w/26 33. Circle	2019-11/23- and guns. Pi '-18753', tota totals: 14,12 ac, MIRU Pi 2 jts 2-7/8' L enclosed atta cctrical/Mech	2018: MIF erf Bones al 1136 ho 5,239 # p U, NU BO -80 tbg, s achments: anical Log	RU WL & P pring les. Frac'd irop, 222,10 P, DO plug et @ 8741 s (1 full set r	F. 11H & rar 9331-1875 0 gal fluid, s & CO to F MD. cq'd.)	1 CBL, 10 3' in 38 str 8;148 gal !lug Back:	DC @ 1831 ages. acid 18,799 Mi 2. Geolog	D. CHC, FWB, NI	ough frac D.BOP: Ril	H DST Report	4.: Dir	cctio
	34. I here	c(please print)) JENNIFI	ER HARMS	•							
Signature (Electronic Submission) Date 03/26/2019	Nami	an ann a'						Date 0:	3/26/2019		<u> </u>	

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Additional data for transaction #459295 that would not fit on the form

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Sugar, Sugar, Sugar,

32. Additional remarks, continued

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