

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-44309
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. STATE
7. Lease Name or Unit Agreement Name REMUDA NORTH 25 STATE
8. Well Number 128H
9. OGRID Number 5380
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
XTO ENERGY, INC

3. Address of Operator  
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79705

4. Well Location

Unit Letter I : 2380 feet from the SOUTH line and 645 feet from the EAST line  
Section 25 Township 23S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3074' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., requests to change the casing & cement design per the attached.....

Casing Type	Fluid Type	Mud Weight	Hole Size	Casing Size	Casing Grade	Casing Weight	Top MD	Setting Depth	Lead Cement	Tail Cement	Total Sks Cement	TOC
Surf	FW/Native	8.3 - 9.7	20	16	H40 STC	64	0	350	90	275	365	0
1st Interm	Brine	9.0-10.3	14.75	11.75	H-40 STC	42	0	3209	1063	168	1231	0
2nd Interm	FW/Native	8.3-9.7	10.875	8.625	I-55 LTC	32	0	7590	1107	84	1192	0
Prod	FW/Cut Brine OBM	8.5 - 10 10	7.875 7.875	5.5	P110 BTC	17	0	18491	508	1002	1510	7090

Max Expected Surface Pressure  
3201

BOP  
Cameron SM Double Ram BOP  
Test Pressure 5000

Total Vertical Section 7487

Contingencies  
1. DV tool may be set in 2nd intermediate between 3183-3400'

RECEIVED

JUN 11 2019

DISTRICT II-ARTESIA O.G.D.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Kardos TITLE Regulatory Coordinator DATE 6/07/19

Type or print name Kelly Kardos E-mail address: kelly\_kardos@xtoenergy.com PHONE: 432-620-4374

For State Use Only

APPROVED BY: Raymond J. Boland TITLE Geologist DATE 6-12-19  
Conditions of Approval (if any):