Submit Copy To Appropriate District Office	State of New Mexic	0	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural	Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		VICION	WELL API NO. 30-015-44566
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DI 1220 South St. Francis		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8750		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, INIM 8750.)	6. State Oil & Gas Lease No.
87505			
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG B	АСК ТО А	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FOR SI		Mariner Fee 23 28 20 WA
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 14H	
2. Name of Operator			9. OGRID Number
Marathon Oil Permian LLC. 3. Address of Operator			372098 10. Pool name or Wildcat
5555 San Felipe St, Houston, TX 77	7056		Purple Sage; Wolfcamp
4. Well Location		,,,,,,,, _	
Unit Letter N	233 South feet from the	1382 line and	West feet from the line
Section 20	Township 23S Range	28E	NMPM County Eddy
	11. Elevation (Show whether DR, RK	B, RT, GR, etc.)	
	3075'		
12 Check	Appropriate Box to Indicate Natur	a of Notice I	Penart or Other Data
		e of Notice, r	Report of Other Data
NOTICE OF IN			SEQUENT REPORT OF:
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TEMPORARILY ABANDON		DMMENCE DRIL	
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