Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 201.

5. Lease Serial No. NMNM59386	
6. If Indian, Allottee or Tribe Name	

abandoned we	F	6. If Indian, Allottee or Tribe Name						
SUBMIT IN		7 If Unit or CA/A	N. H. N.					
		7. If Unit or CA/Agree	ment, Name and/or No.					
 Type of Well Gas Well □ Ot 		8. Well Name and No.	N 36-25 FED COM 32H					
Name of Operator OXY USA INCORPORATED		9. API Well No.						
3a. Address	E-Mail: janalyn_mendiola@ox	No. (include area code)		30-015-44642-00				
5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	Ph: 432-	-685-5936		Field and Pool or Exploratory Area WOLFCAMP				
4. Location of Well (Footage, Sec., 7				11. County or Parish, State				
Sec 1 T25S R29E 561FNL 15 32.165005 N Lat, 103.941666	28FWL W Lon			EDDY COUNTY,	NM			
12. CHECK THE AI	PPROPRIATE BOX(ES) TO INDIC	CATE NATURE OF	NOTICE, F	REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION		TYPE OF	ACTION					
☐ Notice of Intent	☐ Acidize ☐ D	eepen	☐ Productio	on (Start/Resume)	☐ Water Shut-Off			
	☐ Alter Casing ☐ H	ydraulic Fracturing	☐ Reclamat		☐ Well Integrity			
☑ Subsequent Report	☐ Casing Repair ☐ N	ew Construction	☐ Recomple	ete	☑ Other			
☐ Final Abandonment Notice	☐ Change Plans ☐ P	lug and Abandon	☐ Temporar	rily Abandon	Drilling Operations			
	Convert to Injection P	lug Back	□ Water Disposal					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 10/24/18 RU BOP, test @ 250# low 5500# high, test 10-3/4" casing to 1500# for 30 min, good test. RIH & tag cmt @ 513', drill new formation to 598', perform FIT test to EMW=18.5ppg, good test. 10/25/18 drill 9-7/8" hole to 9857' 10/31/18. RIH & set 7-5/8" 26.4# L-80 csg @ 9849', pump 80bbl mud push spacer then cmt w/ 882sx (440bbl) PPC w/ additives 9.6ppg 2.94 yield, followed by 353sx (96bbl) PPC w/ additives 13.2ppg 1.6 yield, full returns throughout job, circ 335sx (149bbl) cmt to surface, WOC. Install pack-off, test to 10000#, good test. 11/1/18 ND BOP, install wellhead cap & release rig. 11/24/18 Skid rig back to Corral Canyon 36-25 Federal Com 32H. RU BOP, test @ 250# low 5000# high, test 7-5/8" casing to 3500# for 30 min, good test. Drill new formation to 9862', perform FIT test to EMW=13ppg, good test. 11/25/18 Drill 6-3/4" hole to 20718'M 10400'V 12/1/18. RIH & set 5-1/2" 20# P110 csg @ 20708'. Pump 80bbl mud push express then cmt w/ 827sx (204bbl) PPC w/ additives @								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #451062 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/29/2019 (19PP0783SE)								
Name (Printed/Typed) DAVID ST	EWART		TORY ADVI					
Signature (Electronic S	ubmission)	Date 01/17/20	19					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPT	ED	_{Title} PETROLEU	DNATHON SHEPARD ETROLEUM ENGINEER Date 02/01/20					
Conditions of approval, if any, are attached ertify that the applicant holds legal or equi which would entitle the applicant to conduct	Approval of this notice does not warrant or table title to those rights in the subject lease of operations thereon.	Office Carlsbad						
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

Additional data for EC transaction #451062 that would not fit on the form

32. Additional remarks, continued

13.2ppg 1.39 yield, full returns throughout job, est. TOC @ 6500', WOC. 12/6/18 RUWL RIH & set RBP @ 3005', test RBP to 1000# for 30 min, good test. 12/6/18 ND BOP, install wellhead cap, RD & release rig.

12/19/18 Notified BLM- David Mervine of intent to skid rig from Corral Canyon 36-25 Federal Com 33H to Corral Canyon 36-25 Federal Com 32H. 12/20/18 RUWL RIH & retrieve RBP @ 3005', POOH. Break test BOP, 250# low 3500# high, good. RIH w/ BHA, tag cmt @ 18250'. 12/21/18 Drill out cmt from 18250'-20588', POOH, circ bottoms up to clean out. Test casing to 3500# for 30 min, good test. 12/23/18 RUWL RIH & set 1st RBP @ 9885', test RBP to 4000# for 30 min, good test. RIH & set 2nd RBP @ 3000', test RBP to 1000# for 30 min, good test. ND BOP, Install wellhead cap, RD Rel Rig 12/23/18.